submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	October 13, 2009
		WELL API NO.
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave, Artesia, NM 88210 <u>District III</u>	OIL CONSERVATION DIVISION	30-025-35424 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87411 2 District IV	3 2011 1220 South St. Francis Dr.	STATE FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOR SEAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name OUTLAND STATE UNIT
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other		8. Well Number
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, LP 3. Address of Operator		6137 10. Pool name or Wildcat Wildcat -
20 North Broadway, Oklahoma City	y, OK 73102 405.228.8364	Carlsbad; Morrow-South (Pro Gas) Wolfcar
4. Well Location		P
Unit Letter C: 1650 feet from the South line and 990 feet from the East line		
Section 2 Township 21S Range 34E Lea County NMPM		
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3720' KB; 3703' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Proposed Plug & Abandonment		
 MIRU. TIH w/ tbg, tag 8415' PBTD and circulate hole w/9.5# mud. Spot 25 sx cmt (250') at 8415' PBTD. (Calc. TOC at 8165'. 		
3. Spot 25 sx cmt (250') over parted csg at 6485'. (Calc. TOC at 6235')		
4. Cut 5-1/2" csg 200' above TOC at 6035' (Could change if free point shows different). TOOH and lay down 5-1/2" casing.		
 Spot 80 sx cmt 50' below casing stub at 6085'. WOC and TAG. (Calc. TOC at 5710'.) Covering the 9-5/8 csg shoe at 5765'. (Base of salt at 4200') Spot 35 sx cmt (105') at 4250'. (WOC & Tag TOC at 4145'.) 		
7. (DV Tool at 3630') Spot 35 sx cmt (105') at 3680'. (Calc. TOC at 3575'.)		
8. (Top of salt at 1890') Spot 35 sx cmt (105') at 1940'. (WOC & Tag TOC at 1838'.)		
 (13-3/8" csg shoe at 1443') Spot 35 sx cmt (105') at 1493'. (WOC & Tag TOC at 1388'.) 10. Circ approx 35 sx cmt from 105' to surface. 		
11. Cut csg strings off 3' BGL.		
Spud Date:	Spud Date: Rig Release The Oil Conservation Division Must be notified	
		to the beginning of plugging operations.
I hereby certify that the information a	bove is true and complete to the best of my knowledg	e and helief
, , , .		
SIGNATURE Durch Buy		
Type or print name _Derek Berg E-mail address:Derek.Berg@dvn.com PHONE: _405.228.8364		
APPROVED BY: Maley Brown TITLE Compliance Officer DATE 6/23/2011		
APPROVED BY: MALLER DATE 673/2011 Conditions of Approval (it any)		
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