State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISI	ION
DISTRICT I 1625 N French Dr , Hobbs, NM 88240 HOBBS OCD 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO 30-025-27628
DISTRICT II 1301 W Grand Ave, Artesia, NM 88210 DISTRICT III	5 Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210	STATE FEE X
	6. State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410	N III
SUNDRY NOTICE REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well Oil Well Oas Well Other Injector	8 Well No 182
2 Name of Operator Occidental Permian Ltd.	9 OGRID No 157984
3 Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter F 1785 Feet From The North 1810	Feet From The West Line
Section 5 Township 19-S Range	38-E NMPM Lea County
11 Elevation (Show whether DF, RKB, RT GR, etc.) 3621' GL	
	Tomponioni in the control of the con
Pit or Below-grade Tank Application or Closure	II D' to a form a sout out of a sout of
Pit Type Depth of Ground Water Distance from nearest fresh water we	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Constru	ction Material
12. Check Appropriate Box to Indicate Nature of Notice, Rep	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	LING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND	CEMENT JOB
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertin proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work. 1. Kill well.	ent dates, including estimated date of starting any roposed completion or recompletion.
2. POOH w/injection equipment.	ļ
3. Clean out well to 4100'. Per Underground Injection (Control Program Manual
4. Squeeze casing leak. Test squeeze. 11.6 C Packer shall be set within or less than 100	
5. Acid treat well w/2800 gals of 15% NEFE HCL acid feet of the uppermost injection perfs or open hole.	
6 Run back in hole w/injection equipment. 7. Test casing and chart for the NMOCD.	
9. Detum well to injection	, OOD ! ! ! !
Condition of Approval Notifice 24 hours prior of runn	
office 24 flours prior of farin	ing with rest & Chart
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furth	er certify that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) a	Iternative OCD-approved
	. 1
SIGNATURE MUNICIPAL TITLE Admin	istrative Associate DATE 06/22/2011
SIGNATURE Mendy A. Johnson E-mail address: mendy johnson@	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@	