

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06606</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>Argo</b>
8. Well Number <b>10</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>WSW; San Andres (96221)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Apache Corporation</b>
3. Address of Operator <b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>
4. Well Location Unit Letter <b>L</b> : <b>1880</b> feet from the <b>S</b> line and <b>760</b> feet from th <b>W</b> line Section <b>15</b> Township <b>21S</b> Range <b>37E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3453' DF</b>

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
P AND A	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**Apache Corporation proposes to P&A the above mentioned well by the attached procedure.**

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 6/21/11

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only  
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 6/23/2011  
Conditions of Approval (if any):



## WELL BORE INFO.

LEASE NAME	Argo	(NEDU 712S)
WELL #	10	
API #	30-025-06606	
COUNTY	Lea	

## PROPOSED PROCEDURE

13 3/8" 48# @ 241'  
w/250 sx to surf

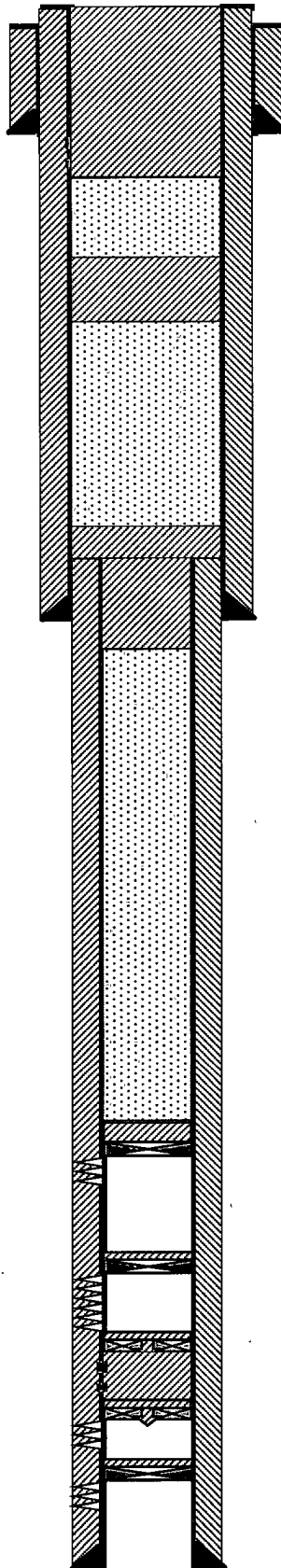
Casing leak identified & sqzd to surf  
w/ 33.5 bbls of cmt above 345' in 8 5/8" csg

8 5/8" 32# @ 2907'  
w/1700 sx to surf

CIBP @ 3960' w/ 35 sx TOC @ 3830'  
SA perfs @ 4016'-4100'

CIBP @ 6375' w/ 35' cmt  
DI perfs @ 6421'-6498'  
DI perfs @ 6419'-6481'  
CICR @ 6530' w/ 250 sx  
Casing leaks @ 6550'-6680'  
CICR @ 6680'  
Abo perfs @ 6686'-7214'  
CIBP @ 7600' w/ 1sx cmt  
Hare perfs @ 7647'-7960'

5 1/2" 15.5-17# liner @ 2660'-8912'  
w/ 875 sx circ TOL



4. PUH to 375' & spot 100 sx Class "C" cmt from 375' to surf (Casing leak, Shoe, & Water Board)

3. PUH to 1250' & spot 35 sx Class "C" cmt from 1250'-1115' WOC/TAG (Top of Salt)

2. PUH to 2957' & spot 90 sx Class "C" cmt from 2957'-2610' WOC/TAG (Shoe, Base of Salt, & Top of liner)

1. MIRU, RIH w/ tbq & verify cmt on CIBP @ 3830', circ w/ MLF.



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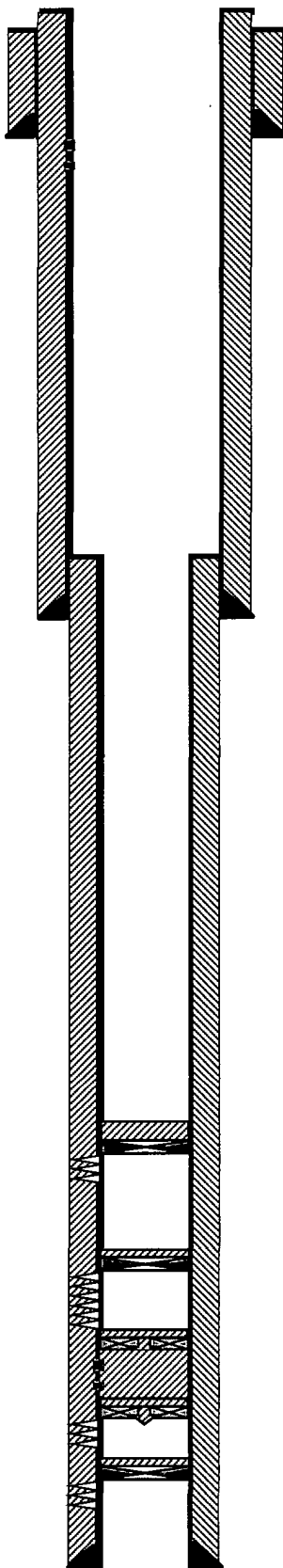
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PBSD @ 3830'  
TD @ 8012'