District I 1625 N. Frend District II 1301 W. Grand					.nergy,	State of 1 Minerals				rœs		(F	Form C-104 Revised October 15, 2009	
<u>District III</u> 1000 Rio Brazo		VOLIDIT DIVISION					one o	e copy to appropriate District Office							
District IV 1220 S. St. Fra		St. Francis Dr. MM 87505 AMEND						AMENDED REPORT							
	l.	RE	QUE			LOWAB			ITHO	ORIZA	OIT	OT I	TRAN	NSPORT	
¹ Operator i	name and	l Addre	2 56	Merit	Energy	Company				² OGF	RID Nu	mber	14591		
				13727	Noel R	d. Suite	3 Reason fo				on for	Filing Code/ Effective Date			
⁴ API Numb	s 75240	NW/11-22-					-2010								
API Number 5 Pool Name Teaque, Paddoc						:-blinebry							'ool Cod 58300	Ө	
⁷ Property Code			⁶ Property Name										Vell Nun	nber	
306843	II. 10 Surface Loca			ning B					Ш.,	2					
Ul or lot no	Section	ction Townsh		Range Loti		Feet from	the	e North/South		Feet from the		East/West line		e County	
A	33	3 235		37E		490		√ Line		330		EAST LINE			
11 Bo	ttom H	ole Lo	catio	n											
UL or lot	Section	Town	ship	Range	Lotidn	Feet from	the No	orth/Sout	h line	Feet fr	om the	East/	Westlin	e County	
¹² Lise Code	¹³ Producing Method Code		hod		onnection ate	¹⁵ C-129 F	Permit i	nit Number 19		C-129 Effective D		Date 17 C-		-129 Expiration Date	
III. Oil and Gas Transporters															
18 Transpor		31101	iquoi.			10 Trans	porter	Name						²⁰ O/G/W	
OGRID							Addre								
Enterprise Crude Oil LLC, 210 Park Avenue, Suite 1600													OIL		
Oklahoma City, OK 73102-5630															
							-								
				···											
IV. Well	Comple	etion [Data												
²¹ Spud Dat				ate	2	²³ TD		²⁴ PBTD		25 Perforations		ons		26 DHC, MC	
	8/27/2010 11/2:				1	6425				see attached		hed	4 HOB. 447		
2' Hol	²⁷ Hole Size			Casing	Size	²⁹ De	Depth Set			30 Sacks Cement					
12-1/4	12-1/4			5/8		j	1140			575			;		
7-7/8			4-1/2				6425			1100			0		
		1												}	
L															
V. Well T	est Dat	a C=: C	J1	D-1-	27			24 =		·	~				
		Gas De	Delivery Date		** Te	33 Test Date		³⁴ Test Length		³⁶ Tbg		Pressure		³⁶ Csg. Pressure	
10/26/2010 3/ Choke Size		20	38.0.1		10/26/2010 39 Water			24hr						100	
" Choke Siz	е	³⁶ Oil			3 N			40 Gas 0						41 Test Method	
			<u> </u>				· ·							swab	
been complied v	⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CON	ISERV <i>A</i>	ATION	DIVISIO)N	
complete to the	best of m	y knowl	ledge a	and belie	f						9				
Signature.	#IT	The				Approved by									
Printed name:		Title Property Formand Life													
Cindy Charez															
Regulatory Analyst								Approval Date. JUN 2 4 2011							
E-mail Address:	-			***********									-		
cynthia.ch Date															
Date Phone 12/27/2010 972-628-1603											_				