## HOBBS OCD

	JUN <b>2 4</b> 2011								
Submit 2 Copies To Appropriate District Office	State of N	New Me	xico		Form C-103				
District I	Energy, Minerals a	and Natu	ral Resources	at an emily 163453	October 25, 2007				
1625 N. French Dr , Hobbs, NM 88240			K	<b>ECHIVED</b> PI NO.					
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	30-025-35250								
District III	5. Indicate Type of Le STATE X								
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505				FEE				
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	Salita Pe,	, 111/1 67	303	6. State Oil & Gas Lea	ase No.				
87505				V-5912					
SUNDRY NOTION	7. Lease Name or Uni	t Agreement Name							
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR USE "APPLIC."	CHEVY AWV STAT	'E COM							
PROPOSALS.)  1. Type of Well:  Oil Well	8. Well Number 1								
2. Name of Operator Lime Rock	Resources A, L.P.			9. OGRID Number 255333					
3. Address of Operator	10. Pool name or Wild	dcat							
Heritage Pla	Edison: Morrow North Canyon (96055)	(76360) & Wildcat							
4. Well Location									
Letter <u>K</u> : <u>165</u>	o feet from the SO	UTH li	ine and <u>1650</u>	feet from the WE	ST line				
Section 13 Township 15-S Range 34-E NMPM LEA County									
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,056' GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF IN	TENTION TO:	1	SUBS	SEQUENT REPO	RT OF:				
PERFORM REMEDIAL WORK □	PLUG AND ABANDON		REMEDIAL WORK		ERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	H	COMMENCE DRIE	<del></del>	ND A				
PULL OR ALTER CASING	MULTIPLE COMPL	H	CASING/CEMENT	<del>-</del>	10 //				
1 dee divineren dividing	MOETH LE COMI L		0,10,110,02,112,111						
OTHER:				ady for OCD inspectio	n after P&A				
x All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.									
x Rat hole and cellar have been fille									
x A steel marker at least 4" in diame	eter and at least 4' above §	ground lev	vel has been set in c	oncrete. It shows the					
OPERATOR NAME, LEA									
UNIT LETTER, SECTION				<u>N HAS BEEN WELD</u>	<u>ED OR</u>				
PERMANENTLY STAME	ED ON THE MARKER	<u>C'S SURI</u>	FACE.						
x The location has been leveled as no	early as possible to originate	al ground	contour and has be	en cleared of all junk, tr	ash, flow lines and				
other production equipment.	ricare have been out off a	t loost twe	a faat halayy araund	lovol					
<ul><li>x Anchors, dead men, tie downs and</li><li>x If this is a one-well lease or last re</li></ul>					compliance with OCD				
rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.									
x All metal bolts and other materials	have been removed. Port	able bases	s have been remove	d. (Poured onsite concre	ete bases do not have				
to be removed.)				(					
x All other environmental concerns	have been addressed as p	er OCD r	ules.						
x Pipelines and flow lines have been				MAC. All fluids have b	een removed from				
non-retrieved flow lines and pipelines	J.								
When all work has been completed, re					nore than one				
inspection has to be made to a P&A le	ocation because it does no	ot meet the	e criteria above, a p	enalty may be assessed.					
SIGNATURE A. T. I	1	י יודני	Duoduoties Nasses	r DATE_6/	14/2011				
SIGNATURE Topic ) . ]	1	IILE	Production Manage	rDATE//	4/2011				
TYPE OR PRINT NAME: Steven	J. Hunter E-	-MAIL:	shunter@limerockro	esources.com PHON	IE: <u>(713) 292-951</u>				
For State Use Only	0 -	1	٨ .		/				
APPROVED BY YVIA IA . 2/1	Blaun I	TITLE CE	malla.	10 ( ))	エートクルノフハイ				
APPROVED BY:	<u>unior</u>	II LE <u>C</u>	JI GULUM	ce flee DA	1E CONTICUIT				
Conditions of Approval (it any)			•	$\omega$	<i>'</i> /				
~ · <b>V</b>									

## **AUTHORIZATION FOR EXPENDITURE**



WELL of PROJECT NAME	Chevy AWV State Com 1 - Well	Ahandonment	PROJECT TYPE CODE	ARAND		
	OPERATOR Lime Rock Resources A, L P		BUDGET ID CODE			
COUNTRY USA			PROJECT (AFE ) NO.	A10006	-	
OCSG/SL NO			SUPPLEMENT NO			_
SEC-TSP-RGE / SURVEY / BLK Sec 13-15S-34E COUNTY AND STATE Lea County, NM			COMPANY NO	LRA	-	
			PROPERTY NO.		_	
FIELD NAME / AREA Edison FUND LRR 1 ACQUISITION MARS			BUDGETED Y/N		_	
			PREP'D BY / DEPT	S Hunter/Production		
			DATE PREP'D 27-May-10			
PROJECT DESCRIPTION: This AFE will provide funds (\$36,2 and has produced 696 MMCF The environmental liabilities, it is recom	e well was unsuccessfully recompl	eted to the Canyon				
PARTICIPATION:						
Company	W.I. %		RILL COMPLETE	ABANDONMENT	SUPPLEMENT	TOTAL
LIME ROCK RESOURCES A, L.P DAVID PETROLEUM CORP EDWARD N DAVID KEITH E MCKAMEY MICHAEL A MCMILLAN WILLIAM B OWEN	71.095000% 26 905000% 0 500000% 0 250000% 1.000000% 0 250000%			<b>36,241</b> 13,715 255 127 510 127		<b>36,241</b> 13,715 255 127 510 127
	100.00000%			\$50,975		\$50,975
APPROVAL:						
	ACCEPTED AND AGREED			SIGNATURE		DATE
COMPANY		<del></del>	C-2/	AFE REC	OMMENDATIONS (	
DATE			Geologist Geophysicist			
DATE			Reservoir Engineer	-		
BY			Drilling Engineer			
			Production Engineer			
TITLE			Land			
				AFE	APPROVALS	
This Authorization for Expenditure (AFE) co			Production Manager			5/27/2010
non-operator signing the AFE and the operator whereby the non-operator			VP - Engineering COO			
hereby promises and agrees to pay to operator, within thirty (30) days after billing, its proportionate share of all reasonable expenditures on the described			CFO			
operations until such time as an operating agreement is executed.			Enc Mullins Co-CEO			
operations are such time as an operating agreement is executed,			2.3 Manifest Co-GEO	<u> </u>		