New Mexico Oil Conservation Division, District I 1625 N. French Drive Hobbs, NM 88240

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

(April 2004) OM B No. 1004-0137 Expires: March 31, 2007 **BUREAU OF LAND MANAGEMENT** Lease Serial No. LC 030437 A SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well **✓** Other 8. Well Name and No. Caprock Maljamar Unit # 74 2. Name of Operator The Wiser Oil Company API Well No. 3a Address 30-025-00671 3b. Phone No. (include area code) P.O. Box 2568 Hobbs, N.M. 88241 505 392-9797 Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Maljamar Grayburg San Andres 11. County or Parish, State 660' FSL & 1980' FWL Lea County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Other Repair leak Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Wiser Oil Company requests approval to repair leak on the above well by the procedure listed below. The pit will be lined w/12 mil. Estimate 100 bbls. Depth to ground water 69'. Well head protection area is greater that 1000' from all other water sources. Distance to surface water is greater than 1000'. We will close pit according to OCD Rule 50 guide lines. 1. MIRU PU, POH w/pkr. 2. Test casing for possible leaks. 3. Repair all leaks. 4. Circulate packer fluid. 5. Test casing to 500 psi for 30 minutes w/a pressure drop of not greater than 10%. 6. Place well back on injection. 7. RDMO well service unit. 8. Clean location.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Jo Turner Title **Production Analyst** March 22, 2005 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by ORIG. SGD.) DAVID R. GLASS

MAR 28 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

* Will notify BLM & OCD 24 hrs. prior to testing packer.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

