Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resou	rces WELL API NO.	May 27, 2004	
District 11	OIL CONSERVATION DIVISI	ON 30-025-36388		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of STATE	Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505		NMNM-016796		
	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK T		Jnit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Federal MA A		
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 2		
2. Name of Operator Mack Energy	9. OGRID Number	9. OGRID Number 013837		
Mack Energy Corporation 3. Address of Operator		I 0. Pool name or V	I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960		Corbin Delaware	Corbin Delaware	
4. Well Location Linit Letter, E Lot 2 1650 feet from the North line and 330 feet from the West line				
Unit Letter E Lot 2 1650 feet from the North line and 330 feet from the West line Section 31 Township 17S Range 33E NMPM County Lea				
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Drilling Depth Groundwater 1996 Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bb1s; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: Pit Closure	🛛 🖂 OTHER			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Mack Energy Corporation proposes to close Drilling pit as follows:				
1 Demons O. 11. Co. 14				
 Remove fluids from pit. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be 				
encapsulated in this pit and liner will be folded over the mud and cuttings.				
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines				
4. Cover with a minimum 3' of native soil.5. Contour pit to prevent erosion and ponding of rainwater.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
() $()$ $()$ $()$ $()$				
SIGNATURE (Jerry W.		Jerk	DATE 3/29/2005	
Type or print name Jerry W. Sherrell	E-mail address: jerrys	@mackenergycorp.com Tel	ephone No. (505)748-1288	
For State Use OnI				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):	GRIGINAL SIGNED BY		MAR 3 1 2005	
	DE FIELD REPRESENTATIVE II/S	TAFF MANAGER	Linut of T COOD	