Subtitit 3 Copies To Appropriate District	State of N	State of New Mexico			Form C-103		
Office <u>District I</u>	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District 11	ON CONCEDIUS ELON DIMESION			30-025-36494			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE L	FEE 🛛		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sailta Pe, 1910 67505			6. State Oil & Gas	Lease No.		
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 /	II-i-A		
SUNDRY NOT	ICES AND REPORTS ON OSALS TO DRILL OR TO DEEPE	WELLS IN OR PLUG BACK	TO A	7. Lease Name of	Unit Agreement Na	ine	
				Fee MA B			
1. Type of Well: Oil Well Gas Well Other				8. Well Number 4			
2. Name of Operator				9. OGRID Number 013837			
Mack Energy Corporation  3. Address of Operator				I 0. Pool name or Wildcat			
P. O. Box 960 Artesia, NM 88211-0960				Maljamar GB SA			
4. Well Location				<u> </u>			
Unit Letter H	feet from the N	orth lir	ne and <u>990</u>	feet from		line	
Section 31 Township 17S Range 33E NMPM County Lea							
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GR							
Pit or Below-grade Tank Application or Closure							
Pit type Drilling Depth Groundwater 1906 Distance from nearest fresh water well 3000' Distance from nearest surface water 3500'							
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	• •	1		-			
NOTICE OF INTENTION TO: SUE				SEQUENT REI	PURT OF. ALTERING CASING	з П	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR				P AND A	]	
PULL OR ALTER CASING	MULTIPLE COMPL	CASIN	IG/CEMEN	т ЈОВ			
OTHER: Pit Closure			<b>.</b>				
13. Describe proposed or com	pleted operations. (Clearly s			d give pertinent date	es, including estimate	d date	
of starting any proposed	work). SEE RULE 1103. For						
or recompletion.							
Mack Energy Corporation proposes to close Drilling pit as follows:							
1. Remove fluids from pit.							
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be							
encapsulated in this pit and liner will be folded over the mud and cuttings.							
3. Cover liner with 20 mil liner w		as per option IV	/.B.3.(b) o	of the Pit and Below	v-Grade Tank Guide	elines	
<ul><li>4. Cover with a minimum 3' of na</li><li>5. Contour pit to prevent erosion</li></ul>				,		•	
5. Contour pit to prevent crosion	and ponding of famiwater.			/:			
				1:	OF!	7	
				\cdot\cdot\cdot\cdot\cdot\cdot\cdot\cdot	Seg. A.		
				/:	9 9		
•							
I hereby certify that the information	shove is true and complete t	a the hest of my k	nowledge :	and belief. I further	partify that any nit or l	halow	
grade tank has been/will be constructed	or closed according to NMOCD gr	uidelines 🔲, a gener	ral permit	or an (attached) altern	ative OCD-approved pla	in 🔲	
SIGNATURE Jenne /1	Shenell T	TTLE Production	Clerk		_DATE 3/29/2005		
Iama NV Share						 MO 1200	
Type of print name	E-n	nail address: <u>jerry</u>	sæmacke	nergycorp.com T	elephone No. <u>(505)7</u>	48-1288	
For State Use OnI	$C^{*}$	CHALL SHAKE	) Kan		MAR 3 1	2000	
APPROVED BY:		itle was	e key —————————		_DATE	<b>4005</b>	
Conditions of Approval (if any):		CIPLO REPRISE	MIATIVE	H/STAFF MANIAC			