Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION DIVISION	30.025-36521
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	3. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		NMLC-058514
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Pearsall BX 8. Well Number o
1. Type of Well: Oil Well	Gas Well Other	9. OGRID Number
2. Name of Operator Mack Ene	ergy Corporation	9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
	x 960 Artesia, NM 88211-0960	Wildcat Delaware
4. Well Location	1800 feet from the North line and	d 330 feet from the East line
Unit Letter H Section 34	1800 feet from the North line and Township 17S Range 32E	feet from the East line NMPM County Lea
Section	I 1. Elevation (Show whether DR, RKB, RT, GR,	
	3944' GR	
Pit or Below-grade Tank Application		e n
Pit Liner Thickness: 12 mil		
THE LIBER THICKNESS.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A COMMENCE DRILLING OPNS PAND A		
TEMPORARILY ABANDON		
PULL OR ALTER CASING L	· ;—	
OTHER: Pit Closure OTHER: OTH		
13. Describe proposed or composed was starting any proposed w	pleted operations. (Clearly state all pertinent detail work). SEE RULE 1103. For Multiple Completion	is, and give pertinent dates, including estimated date as: Attach wellbore diagram of proposed completion
or recompletion.	volk). SBB ROBB 1103. For Makiple Completion	
Mack Energy Corporation propos	es to close Drilling pit as follows:	
 Remove fluids from pit. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be 		
encapsulated in this pit and liner will be folded over the mud and cuttings.		
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines		
4. Cover with a minimum 3' of na		
5. Contour pit to prevent erosion	and ponding of rainwater.	
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		ledge and belief. I further certify that any pit or below- rmit or an (attached) alternative OCD-approved plan
	1/1 m	
SIGNATURE Jeny W.	TITLE Production Cler	
Type or print name Jerry W. Sherr	rell E-mail address: <u>jerrys@n</u>	mackenergycorp.com Telephone No. (505)748-128
For State Use OnI	ORIGINAL STONED BY	MAD a 1
APPROVED BY: Hauri		
Conditions of Approval (if any):	OC HELD REPRESENTA	TIVE II/STAFF MANAGED
•	- 17	WAS TAFF MANAGED