Submit 3 Copies To Appropriate District Office	State of	Form C-103						
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.				
1625 N. French Dr., Hobbs, NM 87240 District 11	OIL CONSERVATION DIVISION			30 025 36973				
81 1 South First, Artesia, NM 872 1 0 District I I I	OIL CONSERVATION DIVISION 1220 S. St. Francis Dr.			5. Indicate Type of Lease				
I 000 Rio Brazos Rd., Aztec, NM 8741 0 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		-,		6. State O	il & Gas I	Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other injection-					7. Lease Name or Unit Agreement Name: Jalmat Field Sand Yates Unit			
2. Name of Operator					8. Well No.			
Melrose Operating Co.				208 9. Pool name or Wildcat				
3. Address of Operator c/o Box 953, Midland, TX 79702					Jalmat (Tansil, Yates, Seven Rivers)			
4. Well Location				L				
Unit Letter M	1310' feet from the	South	line and <u>330'</u>	f	eet from t	he West	line	
Section 14	Township 225	S Ra	nge 35E	NMPM	Lea C	ounty		
	10. Elevation (Show w	hether Dl	R, RKB, RT GR, etc.	)				
3587' I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF IN			1	SEQUEN				
	PLUG AND ABANDON		REMEDIAL WORK			LTERING CASIN	IG 🗖	
	CHANGE PLANS		COMMENCE DRIL	LING OPNS		LUG AND BANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENTJOB	ID				
OTHER:			OTHER: Spud to	TD.				
12. Describe proposed or complete of starting any proposed work) or recompilation.	d operations. (Clearly sta ). SEE RULE 1103. For 1	ate all pert Multiple (	inent details, and gi Completions: Attach	we pertinent wellbore dia	dates, incl agram of p	luding estimated proposed comple	date tion	
2-25-05: Spudded well. Drilling 12 2-26-05: Ran 430' of 8 5/8", 24#, J minutes. 3-3-05: Reached total depth of 416	-55 casing. Cemented wit							
3-4-05: Logged well. Ran 5 1/2", 15.5#, LTC casing to 4160'. Cemented with lead slurry of 350 sx Interfill C, tailed with 290 sx PP, 0.5% LAP-1, 0.4% CFR-2, 3lbm salt, 0.25 - cement circulated to surface. WOC. Rig released.								
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				/:	<b>▲</b>	-		
				$L^{2}$	+25 PS	2223 Seea		
				Į t	144	(80) WED		
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11					(			
I hereby certify that the information	above is true and comple	ete to the l	est of my knowledg	ge and belief.				
SIGNATURE Mut Cul	chio	TITLER	egulatory Agent		Ĕ	ATE <u>3-21-05</u>		
Type or print name Ann E. Ritchie					Telephon	e No. 432 684-6	381	
(This space for State use)	<u>,                                    </u>					······································		
APPPROVED BY - Laure Wind OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE								
Conditions of approval, if any:		. · <u> </u>					1 2005	