1301 W Grand Avenue, Artesia, NM 88210       Oil Conservation Division       30-025-24211         District III       1220 South St. Francis Dr.       1220 South St. Francis Dr.         District IV       1220 South St. Francis Dr., Santa Fe, NM 87505       Santa Fe, NM 87505         WELL COMPLETION OR RECOMPLETION REPORT AND LOG       State Oil & Gas Lease No.         VELL COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       S. Lease Name or Unit Agreement Name Parks         COMPLETION REPORT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)       9	<u>.N</u>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         4 Reason for filing:       5. Lease Name or Unit Agreement Name         COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name         COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       6. Well Number:         HOBBS OCD       9         7. Type of Completion:											
4 Reason for filing:       5. Lease Name or Unit Agreement Name         △ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)       5. Lease Name or Unit Agreement Name         △ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)       6. Well Number:         7. Type of Completion:											
<ul> <li>COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)</li> <li>C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)</li> <li>HIN 2 4 2011</li> </ul>											
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC) 7. Type of Completion:											
7. Type of Completion:											
□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK											
8. Name of Operator 9. OGRID											
John H Hendrix Corporation     012024     RECEIVED       10 Address of Operator     11 Pool name or Wildcat											
P. O Box 3040, Midland, TX 79702-3040											
Tubb Oil & Gas (60240)           12.Location         Unit Ltr         Section         Township         Range         Lot         Feet from the         N/S Line         Feet from the         E/W Line         C	County										
Surface: N 14 22S 27E	Lea										
BH:											
13. Date Spudded     14. Date T D. Reached     15. Date Rig Released     16. Date Completed (Ready to Produce)     17. Elevations (DF an 06/13/2011)       RT     GR     etc.) 3337											
18 Total Measured Depth of Well     19. Plug Back Measured Depth     20. Was Directional Survey Made?     21 Type Electric and Other Logs F       6475'     CIBP @ 6190' + 10'cmt TFF@6153'     20. Was Directional Survey Made?     21 Type Electric and Other Logs F											
22. Producing Interval(s), of this completion - Top, Bottom, Name 5899-6135' Tubb Oil & Gas											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PU	JLLED										
NC											
24. LINER RECORD 25 TUBING RECORD											
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER	SET										
2 3/8" 6061'											
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
3899, 5904, 21, 65, 77, 88, 96', 5005', 10', 20', 27', 47', 53', DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	AMOUNT AND KIND MATERIAL USED										
78', 83', 91', 6115', 20', 35'. Total 19 holes.       5899-6135'       1500 gal acid 15% nefe HCl											
28 PRODUCTION											
Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)											
06/14/11 Pumping 2" x 1 ¼" x 16' Prod											
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil F	Ratio										
06/22/11         24         Test Period 24 hr         1 of 4 total         35 of 115         1 of 2											
Flow Tubing PressCasing Pressure 25#Calculated 24- Hour RateOil - BblGas - MCFWater - Bbl.Oil Gravity - API - (Corr.)	Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By											
sold Raul Lopez 31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD 1	927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed											
Signature Just Andrew Name Carolyn Doran Haynes Title Engineer Date 06/23/1 E-mail Address cdoranhaynes@jhhc.org	11										
Ŵ											

Submit To Approp Two Copies <u>District I</u> 1625 N French Dr				Ene		State of Ne Minerals and			esources		1 30701	4.01				orm C-105 July 17, 2008	
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505							1. WELL API NO.         30-025-24211         2. Type of Lease         □ STATE       □ FEE         □ STATE       □ FEE         □ State Oil & Gas Lease No						
L				Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG						_							
4. Reason for fil				_00			FUR		JLUG	_	5 Lease Nam	1014-101240	AND CALIFORNIA CONTRACTOR	CONTRACTOR OF A CONTRACTOR			
COMPLET	ION REI	PORT (Fill in	boxes #1	throug	rh #31 f	for State and Fee	• wells a	only)			Par 6. Well Numl	rks	_	BBS C			
C-144 CLO #33; attach this a	SURE A	ITACHMEN	T (Fill in	1 boxes	#1 thro	ough #9, #15 Da	tte Rig I	Released	l and #32 and AC)	/or	9 o. wen Num	ber:		24			
7 Type of Com	pletion																
8. Name of Oper	ator					LIFLOODACK		IFFERE	INT KESEKV		9. OGRID	DHC					
John H. Hendrix 10. Address of C		ion										0120	<u> </u>	CEIVI	.U		
P O. Box 3040,		TX 79702-30	)40								11 Pool name or Wildcat						
12.Location	Unit Ltr	Section	T	ownsh	ip	Range	Lot	Feet from the			Blinebry Oil & N/S Line	s (6660) et from the	E/W	Line	County		
Surface:	N	14		28	··P	37E	201		660		SOUTH	198		WES		Lea	
BH:					-		<u> </u>			_							
13. Date Spudde	d 14. D	Date T.D. Reac	hed	15. Da	ate Rig	Released	I	16	Date Compl 06/1		(Ready to Proc	luce)			ations (DF etc.) 333	F and RKB, 7' GL	
18. Total Measur 6475'	red Depth	of Well		19. Plug Back Measured Depth CIBP @ 6190' + 10'cmt TFF@615				20. Was Directiona					1. Type Electric and Other Logs Run				
22. Producing In 5382-5798' I				p, Botte	om, Na	me							_ <b>I</b>				
23.				(	CASI	ING RECO	ORD	(Rep	ort all str	ing	gs set in w	ell)					
CASING SI	ZE	WEIGH	T LB./FT.	·	l	DEPTH SET		HO	DLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED	
NC							-										
							_		· · · · ·								
				·		-	_										
24. SIZE	ТОР		BOTTO	OM		ER RECORD	ENT	SCREE	N	25 SIZ		_	NG REC EPTH SE	-	DACK	ER SET	
								DEIGLE			5/8"		<u>061'</u>	<u> </u>	PACK	EKSEL	
26 8 6 6			<u> </u>														
26 Perforation NC			27. ACID, SHOT, FR DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC.											
						5382-5798'			AMOUNT AND KIND MATERIAL USED 1500 gal acid 15% nefe HCl								
											8			•			
								-						_			
28 Date First Produc	tion		roduction	Metho	od (Elo	wing, gas lift, pu			TION		W. H. Grad	(1)	<u> </u>				
	aon						mping	- 512e un	a type pump)		Well Status	(Pro	a. or Shu	-in)			
06/14/11 Date of Test	Hours	s Tested	umping 2			Prod'n For		Oil - Bh	1	Gas	Prod - MCF	u	ater - Bbl			NI D -4:-	
06/22/11						Test Period 24		3  of  4  to			of 115		of 2		Gas - C	Dil Ratio	
Flow Tubing Press	Casın	24 g Pressure 25#		Calculated 24- lour Rate		 Oıl - Bbl. 		Gas - MCF		- v	Water - Bbl.		Oil Gravi		vity - API - <i>(Corr )</i>		
29. Disposition of	f Gas <i>(Sol</i>	ld, used for fu	el, vented,	etc.)			- <b>.</b>					30.7	Test Witne	essed By	/		
sold 31. List Attachme	ents					<u>.</u>						Rau	l Lopez				
32. If a temporary	/ pit was i	used at the we	ll, attach a	a plat v	vith the	location of the t	tempora	iry pit.									
33. If an on-site b							-								<u> </u>		
						Latitude					Longitude				NA	D 1927 1983	
I hereby certit	$\overline{y}$ that $\overline{t}$	he informat	ion show	wn on	both	sides of this j	form i	s true	and comple	ete i	to the best of	f my	knowle	dge an	d belief	1701 1705	
Signature E-mail Addres			jhhc.or	'g		rinted lame Carol	yn Do	ran Ha	ynes Title	εE	ngineer	,		Da	ite 06/2	3/11	
											K	ħ	K				