District I 1625 N. French Dr., Hobbs, NM 88240 District II / 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico State of New Mexico

Energy, Minerals & Natural Resources

CD

Form C-104 Revised Feb. 26, 2007

District III 1000 Rio Brazos District IV 1220 S. St Franc				)5	O 12	il Conservation 20 South St. Santa Fe, NI	Francis Dr.	MA'	Y 1 3 2011	Subi	nit to App	5 Copies	
1220 S. St. 11am				OR ALI	Santa Fe, NI  LOWABLE		RE HO	CENTRO!	0 <u>T</u> V	∟ TRANS	AMENDED REPORT		
<sup>1</sup> Operator n								<sup>2</sup> OGRID Number 873					
Apache Corpo 303 Veterans / Midland, TX 7	ane, S	uite 300	00					<sup>3</sup> Reason for	Filing		fective Date		
<sup>4</sup> API Number		<sup>5</sup> Pool	Name					NW	6	Pool Code	01/10/2008		
30 - 0 25-34285 House; Tubb											3760	,	
<sup>7</sup> Property C 303221		Lucky	perty Nai Strike	ne	7	9 Well 001				Well Nun 01	nber		
II. 10 Surface L		ocatio	n nship	Range Lot Idn		Feet from the	North/South line		Feet from the		st/West lin	e County	
i or lot no.	14	208	-	38E \	Lot Iun	1980	South	mie	660	Eas		Lea	
11 Bo	ttom H	lole L	ocatio	n									
UL or lot no.	Section	n   Tov	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from th	e Eas	st/West lin	e County	
12 7 6 1	G 2 13 p		oducing Method		onnection	<sup>15</sup> C-129 Peri	14 N 1 16		C-129 Effective I		17.0	129 Expiration Date	
12 Lse Code	Lse Code Produc				ate		it Number C-129 Effectiv		/e Date C-1		-129 Expiration Date		
III. Oil a		s Transporters											
18 Transpor		3 114	вроге	C1 5			sporter Name <sup>20</sup> O/G/W						
OGRID	and Address												
241472		Southern Union Gas Services Ltd 301 Commerce Suite 700 <sub>/</sub>										G	
		Fort Worth TX 76102											
21778		Sunoco Inc (Great Lakes)										0	
		PO Box 2039 Tulsa OK 74102										3.40	
TX / XX/-II		.1.4	D-4-					.,					
21 Spud Da	oletion Data 22 Ready Date			<sup>23</sup> TD		24 PBTD 25		<sup>25</sup> Perfor	Perforations		<sup>26</sup> DHC, MC		
02/05/1998		01/10/20		008		7820'	7350'			6623'-6752'		SHCHOB-462	
<sup>27</sup> Hole Size			<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Set		et	30 Sacks		icks Cement	
12-1/4"					8-5/8"		1662'				500 sx Class C		
7-7/8"					5-1/2"		7820'				1675 sx Class C		
Tubing					2-7/8"		6799'						
											<del></del>		
	V. Well Test Data  The Date New Oil 32 G		s Delivery Date		33 -	Test Date	34 Test Length		h <sup>35</sup> Tbg. Pre		ressure	<sup>36</sup> Csg. Pressure	
01/10/200	8		1/10/2	800	01	/27/2008	24 f	nrs	"	Tog. Tressure		_	
37 Choke Size		<sup>38</sup> <b>Oil</b> 12 / 33			<b>9 Water</b> 19 / 62	<sup>40</sup> Gas 37 / 94					<sup>41</sup> Test Method P		
been complied	with ar	nd that	the info	ormation g	given abov	Division have ve is true and			OIL CONSE	RVAT	ON DIVIS	ION	
complete to th Signature:	f my ki	owledg	ge and bel	1ef. <b>A</b>		Approved by:							
Printed name: Reesa Hollar						Title:							
Title: Sr. Engr Tecl						Approval Date: 27 2011							
E-mail Addres Reesa.Hollar	acheco	orp.con	n								{		
Date: 05/11/2011		Pho	one: 2/818-10	62									