State of New Mexico Energy, Minerals & Natural Resignation

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office

District IV 1220 S. St. Franc		c, NM 87410 nta Fe, NM 87	505	12	il Conservation 20 South St. Santa Fe, NI	Trancis Dr.	JUN	0 6 20	111			5 Copies AMENDED REPORT
Operator n			OWABLE	AND AUT	ND AUTHORING TO TRANSPORT 2 OGRID Number 873							
Apache Corpo 303 Veterans / Midland, TX 7	Airpark L	ane, Suite 30			³ Reason for Filing Code/ Effective Date NW / 05/17/2011							
⁴ API Numbe				6 Pool Code 63840								
7 Property Code 35591 Weir; Drinkard 8 Property Name Apache State Q						⁹ Well Number						per
35591 II. 10 Su	rface L		ne State C	.						1009		
Ul or lot no.	Section 16	Township	Range 37E	Lot Idn	Feet from the	North/South	ı line	Feet fro		East/\ East	West line	County- Lea
11 Bo		ole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West line	County
12 Lse Code	13 Prod	ucing Method Code	1	onnection ate	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Eff	ective I	Date	¹⁷ C-1	29 Expiration Date
III. Oil a	nd Gas	s Transpor		' '								
¹⁸ Transpor OGRID	ter				¹⁹ Transpor and Ad							²⁰ O/G/W
24650	Т		Midstream Services LP puisiana Suite 4700									G
		louston TX										
15694		Navajo Refir PO Box 159	ing Co P/I	_ Division	1						2000 COMMISSION	0
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States seeing											(T. 1986)	
IV. Well 21 Spud Da		letion Data			²³ TD	²⁴ PBTI)	²⁵ P	erforat	ions	I	²⁶ DHC, MC
²¹ Spud D a 11/10/201	i te 10		y Date 2011		7722'	6965'		66	erforat		30	²⁶ DHC, MC
²¹ Spud Da 11/10/201	nte 10 ole Size	22 Read	y Date 2011 ²⁸ Casing	z & Tubir	7722'	6965'	pth S	66				²⁶ DHC, MC
²¹ Spud Da 11/10/201 ²⁷ Ho	ole Size -1/2"	22 Read	y Date 2011 ²⁸ Casing	z & Tubi r 13-3/8"	7722'	6965' 29 De	pth S	66			1010	²⁶ DHC, MC ks Cement sx Class C
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²¹ Spud Da 11/10/201 ²⁷ Ho 17 7- Tu V. Well ³¹ Date New 05/17/201	nte	22 Read 05/17/	y Date 2011 ²⁸ Casing	2 & Tubin 13-3/8" 8-5/8" 5-1/2" 2-7/8"	7722' ng Size Fest Date /24/2011	6965' 1 4 7 6: 34 Test 24	pth So 170' 825' 722' 924' Lengthers	66 et	16'-690	08'	1010 1455 1210	26 DHC, MC 28 Seks Cement SX Class C SX Class C SX Class C
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