Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 8 10 Energy, Minerals & Natural Resources
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 90 6 2011
Oil Conservation Division
1220 South St. Francis Dr. Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

5 Copies

<u>District IV</u>   220 S St. Franc	ıs Dr., San	ta Fe, N				20 South St. Santa Fe, N						AMENDED REPORT	
<sup>1</sup> Operator n	R	EQU.	CEIVED EST FO		OWABLE	AND AUT	НО	PRIZATION TO TRANSPORT  OGRID Number					
Apache Corpo	i Addi	ress						873					
303 Veterans A Midland, TX 7	ane, Si							<sup>3</sup> Reason for Filing Code/ Effective Date NW / 04/29/2011					
<sup>4</sup> API Numb 30 - 0 25-39			Name ; Tubb			6 <b>Pool</b> 0 78760			ool Code 60				
<sup>7</sup> Property C 36908		Magno	perty Nar olia	ne		<sup>9</sup> Well Number 004							
II. 10 Su			n			T =	N 41/6 41 P						
Ul or lot no. D	Section 11	ion Townsh 20S		Range 38E	Lot Idn	Feet from the 990	North/South line North		Feet from the 330	East/West line West		County Lea	
<sup>11</sup> Bo	ttom Ho	ole Lo	ocation										
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	West line	County	
12 Lse Code		Producing Method Code			Date		ermit Number 16 (		C-129 Effective Date		<sup>17</sup> C-1	<sup>17</sup> C-129 Expiration Date	
III. Oil a		Trar	sport							'	, ,		
18 Transporter OGRID		19 Transporter Name and Address										<sup>20</sup> O/G/W	
241472		Southern Union Gas Services Ltd 301 Commerce Suite 700										G	
		Fort Worth TX 76102											
151618		Enterprise Field Services LLC PO Box 4503										Ο	
		Houston TX 77210											
		,							, ,, ,	•	Status		
IV. Well													
<sup>21</sup> Spud Date 03/20/2011		<sup>22</sup> Ready 04/29/2		1		<sup>23</sup> TD 7291'	<sup>24</sup> PBTD 7241'		<sup>25</sup> Perforations 6668'-6829'		<sup>26</sup> <b>DHC</b> , <b>MC</b> DHC-HOB-0456		
<sup>27</sup> Hole Size			28 Casing &		& Tubing Size		<sup>29</sup> Depth S		et		30 Sacks Cement		
12-1/4"		3			8-5/8"		1223'				750 sx Class C		
7-7/8"					5-1/2"		7291'		:		1495 sx Class C		
Tubing				2-7/8"		7180'							
V. Well	<u> Test</u> Da	ta											
		<sup>32</sup> Gas Delivery Date 04/29/2011		•	<sup>33</sup> Test Date 05/15/2011		<sup>34</sup> Test Lengt 24 hrs		th 35 Th	g. Pressure		<sup>36</sup> Csg. Pressure	
37 Choke Size		<sup>38</sup> Oil 4 / 44				Water 2 / 156	<sup>40</sup> Gas 11 / 57					41 Test Method	
42						<u>_</u>	117;	J1	OH 003:07	LIA MICO	LDRUGG		
been complied	tify that t	he rule i that t	es of th the info	e Oil Con ormation g	servation given abov	Division have e is true and			OIL CONSER	VATION	NDIVISIO	N	
complete to th							A			ر ر	• .		
Signature: Rossa Holand							Approved by:						
Printed name: Reesa Holland							Title A County Laboratory						
Title: Sr. Engr Tech							Approval Date: JUN 2 7 2014						
E-mail Addres Reesa.Hollar	s: nd@apad	checo					1						
Date: 06/02/2011				one: 2/818-10	62								