State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION	ON			
<u>DISTRICT I</u> 1625 N French Dr , Hobbs, NM 88240	HOBBS OCD 1220 South Santa Fe	n St. Francis Dr. , NM 87505		API NO 0-025-05454	/	
DISTRICT II	JUN 2 4 2011	,	5 Ind	icate Type of Lease		
1301 W Grand Ave, Artesia, NM 88210	JUN 2 4 2011			STATE X	FEE	
DISTRICT III			6 Sta	te Oıl & Gas Lease No		
1000 Rio Brazos Rd, Aztec, NM 87410	RECEIVED	. ==				
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lea	7 Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			I	North Hobbs (G/SA) Unit		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)				Section 14 8 Well No 431		
Type of Well Onl Well Gas Well Other Temporarily Abandoned M				II No 431		
2 Name of Operator Occidental Permian Ltd.				RID No 157984		
3. Address of Operator			10 Pc	ool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX	79323				`	
4 Well Location						
Unit Letter I 1650	Feet From The South	330	Feet From T	he East	Line	
Section 14	Township 18-S	Range	37-E	NMPM	Lea County	
	11 Elevation (Show whether DF, 1 3676' GL	RKB, RT GR, etc)				
Pit or Below-grade Tank Application	or Closure					
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water						
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material						
rit Linei Tilickiessillii	Below-Grade Talk. Volume	bois, Construct	ion iviatoriai			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERIN	G CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS.	PLUG &	ABANDONMENT	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND	CEMENT JOB			
OTHER:		OTHER: Casing	Integrity Te	st/TA Status Requ	iest X	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any						
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Pressure Readings - Intial - 590 PSI, 15 min - 580 PSI; 30 min - 580 PSI.						
Length of test: 30 minutes					2012	
Test Date: 06/21/2011 Pressure Readings - Intial – 590 PSI, 15 min – 580 PSI; 30 min – 580 PSI Length of test: 30 minutes Test Witnessed: Yes - Mark Whitaker CIBP set @3925' capped with 35' of cement. Top perf: @4012'						
CIBP set @3925' capped with 35' of cement. Top perf: @4012' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary						
abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit,						
an active EOR flood. This flank area has been identified as having potential for a future EOR expansion. Oxy						
requests that this well be left						
expansion is fully evaluated.	. ,			•	•	
If you have any questions regarding th	is issue contact Jerad Brockman a	nt 713-366-5390				
I hereby certify that the information above is constructed or	true and complete to the best of my kno	wledge and belief I further	certify that any	pit or below-grade tank	has been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alte	ernative OCD-	approved		
SIGNATURE Mend	y a Sohnon	TITLE Adminis	trative Associa	nte DAT	E 02/02/2011	
TYPE OR PRINT NAME Mendy A	ohnson Email address:	mendy_johnson@ox	vy.com	TELEPHONE NO	806-592-6280	
For State Use Only		_		_		
APPROVED BY	rohe	TITLE	KIN	DA DA	TEG-27-20/	
CONDITIONS OF APPROVAL IS ANY	//					

