State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT I 1625 N French Dr , Hobbs, NM 88240 OIL CONSERVATION DIVISION Santa Fe, NM 87505	WELL API NO 30-025-05469
DISTRICT II 1301 W Grand Ave, Artesia, NM 88218 DISTRICT III	5 Indicate Type of Lease STATE X FEE
	6 State Oil & Gas Lease No
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	Section 23
1 Type of Well Oil Well Gas Well Other Temporarily Abandoned	8 Well No 211
2 Name of Operator Occidental Permian Ltd.	9. OGRID No 157984
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	10 Pool name or Wildcat Hobbs (G/SA)
4 Well Location	
	From The West Line
Section 23 Township 18-S Range 37-E	NMPM Lea County
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Mat	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	Т ЈОВ
	rity Test/TA Status Request X
	Trey 1 est 171 states recourse
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completed to the complete of the comp	
Pressure Readings; Initial – 590 PSI; 15 min – 590 PSI; 30 min – 580 PSI This Approved	£ T
Length of test: 30 minutes	xpires <u>6-21-20</u> /2
	expires <u>w-zr-Lo</u> /Z
CIBP set @4000' capped w/35' of cement Top perf @4088' Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby req	ujests an extension of temporary
abandonment approval for a period of five years. This well is located in a flank area of the North Hobbs GSA Unit,	
an active EOR flood. This flank area has been identified as having potential for	or a future EOR expansion. Oxy
requests that this well be left in temporary abandonment status while the eco	
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requests that this well be left in temporary abandonment status while the ecoexpansion is fully evaluated. If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390	that any pit or below-grade tank has been/will be
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