

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

JUN 24 2011

RECEIVED

WELL API NO 30-025-07653
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No 119
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned ☒	2 Name of Operator Occidental Permian Ltd.
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	4 Well Location Unit Letter C 330 Feet From The North 2310 Feet From The West Line Section 8 Township 19-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc) 3612' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: Casing Integrity Test/TA Status Request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 06/22/2011

Pressure readings: Initial - 560 PSI; 15 min - 560 PSI; 30 min - 558 PSI

Length of test: 30 minutes

Witnessed: NO

Packer set @3918' Top perf @4010'

This Approval of Temporary
Abandonment Expires 06-22-2012

Pursuant to the provisions of NMOCD Rule 19.15.25.12 NMAC, Oxy hereby requests an extension of temporary abandonment approval for a period of five years. This well is located in a flank area of the South Hobbs GSA Unit, an active waterflood. This flank area has been identified as having potential for a future EOR CO2 flood. Oxy requests that this well be left in temporary abandonment status while the economic feasibility and design of said expansion is fully evaluated.

If you have any questions regarding this issue contact Jerad Brockman at 713-366-5390.

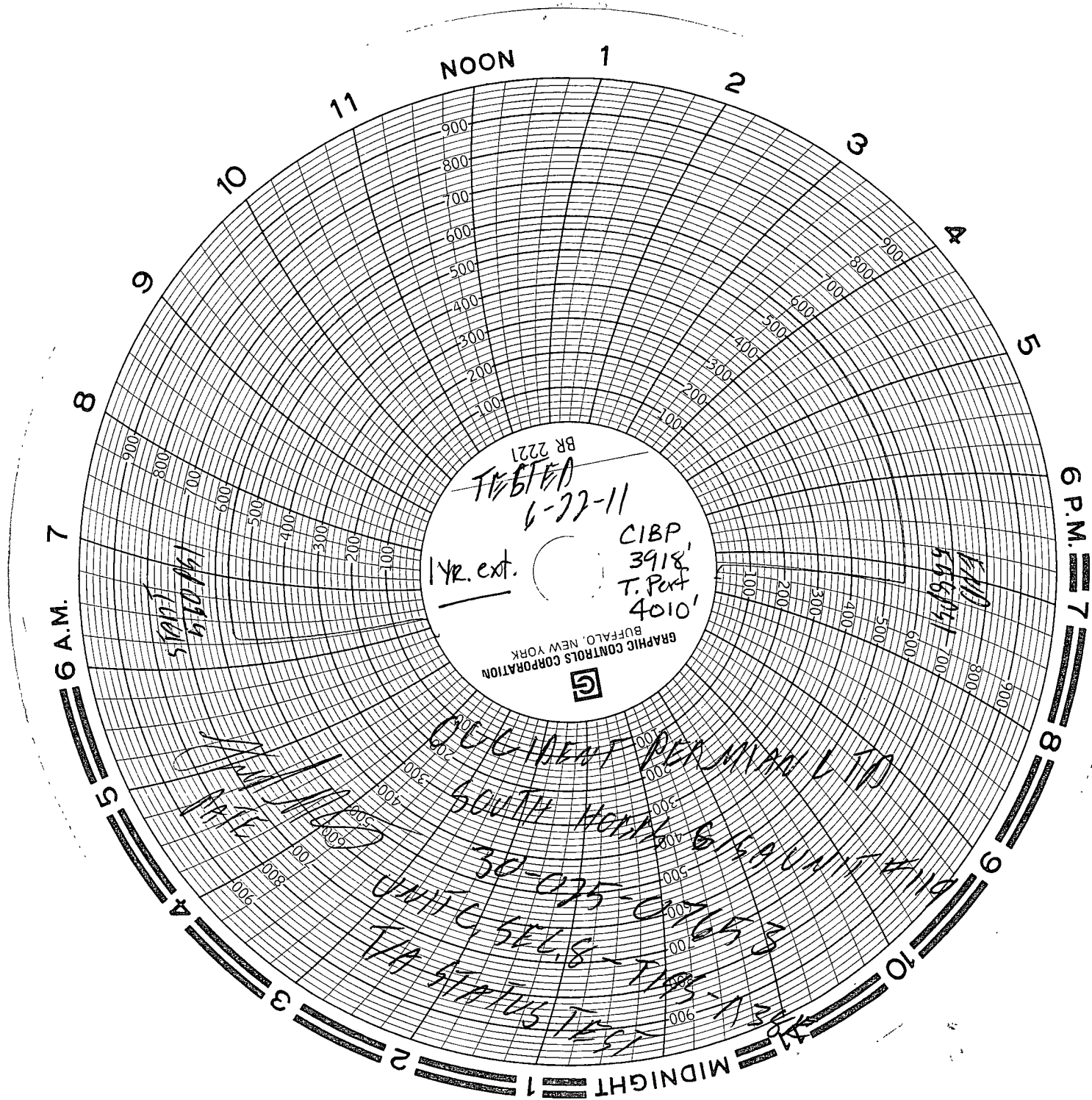
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/23/2011
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY Mark Whitaker TITLE Compliance Officer DATE 06-27-2011
CONDITIONS OF APPROVAL IF ANY:

JUN 28 2011



TESTED
6-22-11
CIBP
3918'
T. Port
4010'
1 Yr. ext.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

OCCIDENT PERMANENT TO
SOUTH NORTON 6 SEQUENT #114
30-025-07653
UNIT 52.8-713
TA STATUS TEST

START
1942

END
56604

PHIL