Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural R	esources October 13, 2009
1625 N French Dr., Hobbs, NM 88240 HOBBS	OCD	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	VISION 30-025-09621
District III JUN 2 7	2011 1220 South St. Francis I	5. Indicate Type of Lease STATE FEE S
1000 Rio Brazos Rd , Aztec, NM 8/410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S St. Francis Dr., Santa Fe, NM	,	306443
87505 <b>RECELY</b>		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS)	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATIO		
PROPOSALS.)		8. Well Number 206
	Well Other Tin	9. OGRID Number 263848
2. Name of Operator	Operating Company	9. OGRID Number 203848
3. Address of Operator	. 1460 H TW 77010	10. Pool name or Wildcat
1331 Lamar St. Sui	te 1450, Houston, TX 77010	Jalmat; T-Y-7R/Langlie Mattix; 7R-Q-G
4. Well Location		
Unit Letter <u>H</u> : 198	80 feet from the North	line and 330 feet from the East line
Section 24	Township 24S Range	36E NMPM Lea County
11.	Elevation (Show whether DR, RKB	RT, GR, etc.)
	3310' KB	
12. Check Appre	opriate Box to Indicate Nature	e of Notice, Report or Other Data
NOTICE OF INTEN	ITION TO:	CURCEOUENT DEDORT OF
NOTICE OF INTEN	I	SUBSEQUENT REPORT OF: MEDIAL WORK
	· · · · · · · · · · · · · · · · ·	MMENCE DRILLING OPNS. P AND A
<del></del>		SING/CEMENT JOB
DOWNHOLE COMMINGLE	ETH LE COMM E	SINO/OLINICIVI GOD
DOWN TOLL COMMINGEL		
OTHER:		HER: Deepen well to Queen
13. Describe proposed or completed	operations. (Clearly state all pertin	ent details, and give pertinent dates, including estimated date
, , , ,	SEE RULE 1103. For Multiple Co	mpletions: Attach wellbore diagram of proposed completion
or recompletion.	× 16. 10. poot /: : :	
1.) MIRU Pulling Unit and Above C	iround Steel Pit; POOH w/ injection	n string; RIH w/ 4 ¾" Bit & 10-3 ½" Drill Collars. 5/2/11
		ell clean; POOH w/ drill collars and bit. s salt; Found casing leak f/ 345'-355'; POOH w/ injection
string.	700 ganons Acid, dumping 15,000#	s san, I dund easing leak if 545 -555, I doi! w/ injection
	loat shoe, 1 jt. 3 ½" 9.2# Super Max	Liner, float collar & 95 jts. 3 ½" 9.2# Super Max Liner.
		ment, dropped wiper plug, displaced plug to float collar,
circulating cement to surface. RI	H w/ Bit and work string; drilled ou	at float collar and float shoe; circulated clean; Drilled out
composite plug; circulated clean		
		& 2 3/8" IPC tubing w/ special clearance collars.
		reliminary MIT, held. Shut well in overnight.
	on w/ NMOCD's Approval. C-108 A	t, clean location, clean and dispose of pit fluids.6/2/11
7.) Wen shut in, will put on injection	ii w ittileeb s rippioval. e-100 i	ipproved 0/15/11. W174 000
Saud Data: 5/2/11		6/2/11
Spud Date: 3/2/11	Rig Release Date:	0/2/11
I hereby certify that the information above	e is true and complete to the best of	my knowledge and belief.
111/	<b>フ</b>	
CICNATURE ///	TITLE Eng	incor Aggistant DATE 6/16/11
SIGNATURE ///	TITLE Eng	ineer Assistant DATE 6/16/11
Type or print name Melanie Reyo	es E-mail address: melai	nie.reyes@resacaexploitation.com PHONE: (432)580-8500
For State Use Only	2 man address. <u>moun</u>	
	1/	/ - C
APPROVED BY	TITLE STATE	1 Mar DATE 6-28-20/1
Conditions of Approval (if any):		, .
/ //		

STATE   1997	CONNENT COMPLETION SCHE	MATIC	LEASE NAME COOPER JAI Unit WELL NO 206
Common   Security   Common			
## COMP DATE   CAMPONITY   STOC   CAMPONITY   STOC   CAMPONITY   C		TI	LOCATION 1980 FNL & 330 FEL, Sec 24, T - 24S, R - 36E, Lea County, New Mexico
### SECRETARY OF THE PROPERTY			
## See 1 24 for No. Cord 2 for No	[	11	
March   State   Stat	ace Csq		ELECTRIC LOGS.  CORES. DST's or MUD LOGS.
Value (§ 2000   7-Reven (§ 2007   Casen (§ 3466)   Case			None Listed
Value & 2007   T-Reverse   2020   T-Reverse   202			HYROCARBON BEARING ZONE DEPTH TOPS.
College	411111	310	Vales @ 3000' 7-Rivers @ 3230' Queen @ 3595'
SUPER   SUPE		L3 ""	Takes & sees American Canada
## PROD \$ 1/27 - 1/4 _ Just and (#) 2832 Critical vision control (#) 2727 - 1/2	- 1111	1	CASING PROFILE
## Code   Characteristics   Code   Characteristics   Characteristi	11111		
## Shore BY A Surf.    Soc.   PERFS   CURRENT PERFORATION DATA	III 11		
DV Tool at 12007  ITUBING DETAIL.  12081 - 12 38° IPC TBG SUB 205 9 1 2 38° IPC TBG SUB 205 9 1 2 38° IPC TBG 207 X For TBG 207	<b>#          </b>	: 1:	
## TUBING DETAIL    A 23/8* IPC TGG SUB	# 1     1		
DV Tool at 12097    19	# 1		2983 - 3750'
DV Tool at 12097    19	<b> </b>		
DV Tool at 12097    19	<b>III</b>		TURING DETAIL 3/2/2011 ROD DETAIL
2935 91 2 38F X5 12° Arnowet 1  170C at 1733 80W. Catc. WeLL Historiv summary 19 May-46 Indial completion interval (Yates/OH) 2983 - 3238°: No stimulation. IP = 64 bopd (flowing) 20-Apc-61 Put on pump 6-Mar-61 Producing 10 bopd & GOR-5880 1-Mar-62 Monthly Production 11 bopm & 1,179 Mdgpm 1-Mar-62 Monthly Production 11 bopm & 1,179 Mdgpm 1-Mar-62 Monthly Producing 10 bopd & GOR-5880 1-Mar-62 Monthly Producing 11 bopd & GOR-5880 1-Mar-62 Monthly Producing 10 bopd 4 Bopd 10 bopd	<b>!        </b>	1	ICE SETAL
2935 91 2 38F X5 12° Arnowet 1  170C at 1733 80W. Catc. WeLL Historiv summary 19 May-46 Indial completion interval (Yates/OH) 2983 - 3238°: No stimulation. IP = 64 bopd (flowing) 20-Apc-61 Put on pump 6-Mar-61 Producing 10 bopd & GOR-5880 1-Mar-62 Monthly Production 11 bopm & 1,179 Mdgpm 1-Mar-62 Monthly Production 11 bopm & 1,179 Mdgpm 1-Mar-62 Monthly Producing 10 bopd & GOR-5880 1-Mar-62 Monthly Producing 11 bopd & GOR-5880 1-Mar-62 Monthly Producing 10 bopd 4 Bopd 10 bopd	<b>[ ]     ]</b>	1	
3 1 2 3/8" X 5 1/2" Arnowset 1 2934  TOC at 1737 200, Cate  WELL HISTORY SUMMARY  19-May-48 In that completion interval (Yates/OH) 2983 - 3230": No stimulation. IP = 64 bopd (flowing) 20-Apr45 In vita neuron 6-Mar-61 Producing 10 bopd & GORE-5880 1-Mar-62 Commistive Production 110, 255 bbls oil & 589, 535 Mdg. 1-Apr-62 Commistive Production 111, 255 bbls oil & 589, 535 Mdg. 25-Jan-63 Fractod (H283 - 3230) Weldong pills base oil & 100,0008* 20/40 sand & 1,0006*s moth balls Could not C/O after frac below 3070"; so put on pump 11-May-83 Never recovered load oil from prevous frac due to unsuccessful pumping. Attempted to air-mist drill & run 4" FJ liner Could not drift below 3076" so set 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-73 Tag ill at 3056 inside 4" inter from 2838 - 3096" 19-Feb-74 Producing 9 bopd 4 in 19-bopd 12-Apr-75 Producing 9 bopd 4 in 19-bopd 12-Apr-76 Producing 9 bopd 4 in 19-bopd 12-Apr-76 Producing 9 bopd 4 in 19-bopd 12-Apr-77 Producing 9 bopd	E 1 1 1 5	1	
TOC at 1733 1995 Calc.  WELLHSTORY SUMMARY  WELLHSTORY SUMMARY  WELLHSTORY SUMMARY  WELLHSTORY SUMMARY  WELLHSTORY SUMMARY  WELLHSTORY SUMMARY  19-May-46 Initial completion interval (Yates/CH) 2983 - 3230*: No stimulation. IP = 64 bopd (flowing) 2D-Apr-61 Put on pump 6-Mar-61 Producing 10 bopd & GOR=5880 1-Mar-62 Monthly Producing 10 bopd & GOR 10 may	at 1200'	1	
TOC at 1733 # 08 Calc.  WELL HISTORY SMMMARY  19-May-46 Initial completion interval (Yates/CH) 2983 - 3230*: No stimulation. IP = 54 bopd (flowing) 20-Apr-61   Put on pump 6-Mar-61   Producing 10 bopd & GOR=5880  1-Mar-62 Monthly Production 11 41 bopm & 1,179 Mdgpm  1-Apr-62 Cumulative Production 11,25 bits of & 599,555 Mdg.  25-Jan-63 Fraced CH (2983 - 3230) w/40,000 gais base of & 100,000** 20/40 sand & 1,000** month bails Could not C/O after frac below 2070; 30 put on pump 11-May-93   Never recovered load of from previous first cells to unsuccessful pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumping. Attempted to air-mist drill & run 4" FJ liner frac below 2071; 30 put on pumping at the pumpin		1	
## 178		1	
## WELL HISTORY SUMMARY  18-May-46 Initial completion interval (Yates/OH) 2983 - 32301: No stimulation. IP = 54 bopd (flowing)  20-Apr-61 Put on pump  9-Mary-46 Initial completion interval (Yates/OH) 2983 - 32301: No stimulation. IP = 54 bopd (flowing)  9-Mary-16 Put on pump  9-Mary-61 Put on pump  9-Mary-62 Put on pump  11-May-62 Commission Production. 11 19.25 bits of & 589,535 Mcg.  25-Jan-63 Fract OH (2983 - 3230) W40,000 gals lase oil & 10,0009#'s 20/40 sand & 1,0009#'s moth balls. Could not C/O after frac below 3070; so put on pump  11-May-63 Never recovered load of flom provious frac due to unsuccessful pumping. Attempted to air-mast drill & run 4" FJ inner. Could not drig below 3096's so set 4" inner. Carc clean to 3116 & fished all of 4" liner (258") out of hole. Reverse circ sand clean to 3235' & jet washed OH.  19-Feb-73 Tag fill all 3696 isnade 4" liner. Carc clean to 3116 & fished all of 4" liner (258") out of hole. Reverse circ sand clean to 3256' & jet washed OH.  10-Sep-74 Producing 10 bopd & 10 bwpd  10-Sep-75 Producing 10 bopd & 10 bwpd  10-Sep-75 Producing 10 bopd & 10 bwpd  10-Sep-76 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-76 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-77 Producing 10 bopd & 10 bwpd  10-Sep-78 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-78 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-78 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-78 Producing 20 begins 11 blayed A 10 bwpd  10-Sep-78 Producing 10 bopd & 10 bwpd  10-Sep-78 Producing 10 bopd & 10 bwpd  10-Sep-78 Producing 10 bbpd & 10 bwpd  10-Se			
Well_History \$\text{SubMAKY}   19-May-46   Initial completion interval (\text{Yates/OH}) 2983 - 3230*: No stimulation. IP = 54 bopd (flowing)	<b>#          </b>	•	
20-Apr-61 6-Mar-62 1-Mar-62 1-Mar-62 1-Apr-62 25-Jan-63 17-Apr-62 25-Jan-63 18-Apr-63 18-Apr-63 19-Feb-73 18-Apr-62 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 18-Apr-63 19-Feb-74 18-Jul-74	[ ] [ ] [		WELL HISTORY SUMMARY
20-Apr-61 6-Mar-62 1-Mar-62 1-Mar-62 1-Apr-62 25-Jan-63 17-Apr-62 25-Jan-63 18-Apr-63 18-Apr-63 19-Feb-73 18-Apr-62 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 19-Feb-73 18-Apr-63 18-Apr-63 19-Feb-74 18-Jul-74	[]	1	19. May 46 Initial completion interval (Vates/OH) 2923 - 2220's No etimulation ID = 54 hand (Souting)
6-Mai-61   Production 11   15 bops 8   179 Mctgpm	<u> </u>	1	, , , , , , , , , , , , , , , , , , ,
1-Mar-62   Monthly Production   114 bops & 1.179 Mctgpm   1-Mar-63   Fraced OH (2883 - 3230) w/40,000 gals lake oil & 100,000#'s 20/40 sand & 1,000#'s moth balls   Could not C/O after frace below 3070's, so put on pump   11-Mar-63   Fraced OH (2883 - 3230) w/40,000 gals lake oil & 100,000#'s 20/40 sand & 1,000#'s moth balls   Could not C/O after frace below 3070's, so put on pump   11-Mar-63   Never recovered load oil from previous frac due to unsuccessful pumping. Attempted to air-mist dnill & run 4" FJ liner Could not drift below 3007's so set 4" inner. Circ clean to 3116 & fished all of 4" liner (258") out of hole Reverse circ sand clean to 3236 fight shaded OH. S-lul-73   Forducing 11 bopd & 1 bwpd   12-Jul-74   C/O fill from 3100 - 3230' (130')   10-Sep-74   Forducing 35 blopd & 10 bwpd   12-Jul-74   C/O fill from 3100 - 3230' (130')   10-Sep-74   Forducing 35 blopd & 10 bwpd   12-Jul-74   C/O fill from 3100 - 3230' (130')   10-Sep-74   Forducing 55 blopd & 109 bwpd   12-Jul-74   C/O fill from 3100 - 3230' (120')   13-Jul-75   Forducing 55 blopd & 109 bwpd   14-Jul-94   Replaced 18 - 34" rod boxes   15-Jul-75   Forducing 55 blopd & 109 bwpd   15-Jul-75   Forducing 55 blopd & 109 bwpd   15-Jul-75   Forducing 55 blopd & 109 bwpd   16-Jul-75   Forducing 55 blopd & 109 bwpd   17-Jul-76   Forducing 55 blopd & 109 bwpd   18-Jul-77   Forducing 55 blopd & 109 bwpd   19-Jul-74   Forducing 55 blopd & 109 bwpd	<b>             </b>		
25-Jan-6-3 Fract OH (2983 - 3230) w/40,000 gals has eo il & 100,000#s 20/40 sand & 1,000#s noth balls Could not C/O after frace below 3070', so put on pump 11-May-63 Never recovered load oil from previous frac due to unsuccessful pumping. Attempted to air-mist drill & run 4" FJ liner Could not drift glebew 3096's so set 4" inner. Circ clean to 3116 & fished all of 4" liner (258') out of hole Reverse circ sand clean to 3235' & jet washed OH. 5-Jul-73	<u> </u>	1	ļ
frac below 3070", so put on pump  11-May-43 New recovered load oil from previous frac due to unsuccassful pumping. Attempted to air-mist drill & run 4" FJ liner Could not drig below 3096" so set 4" liner from 2838 - 3096"  19-Feb-73 Tag fill at 3066 inside 4" liner. Circ clean to 3116 & fished all of 4" liner (258") out of hole Reverse circ sand clean to 3235" a jet washed OH.  5-Jul-73 Producing 11 bopd & 1 bwpd 12-Jul-74 C/O fill from 3100 - 3220" (130) 10-Sep-74 Producing 36 bopd & 10 bwpd 2-Ap-75 Producing 100 bopd & 6 bwpd 12-Ap-75 Producing 100 bopd & 109 bwpd 2-Ap-75 Producing 36 bopd & 109 bwpd 2-Ap-75 Producing 36 bopd & 109 bwpd 2-Ap-75 Producing 36 bopd & 109 bwpd 2-Ap-77 Producing 36 bopd & 199 bwpd 2-Q-b-t-78 Producing 36 bopd & 1419 bwpd 2-Q-b-t-78 Producing 37 bppd 4 bwpd 2-Q-b-t-78 Produc			1-Apr-62 Cumulative Production 111, 295 bbls oil & 589,535 Mcfg.
11-May-63 Never recovered load oil from previous frac due to unsuccessful pumping. Attempted to air-mist drill & run 4" FJ liner Could not dridg below 3096's so set 4" liner from 283 a 306'  19-Feb-73 Tag fill at 3066 inside 4" liner. Circ clean to 3116 & fished all of 4" liner (258') out of hole. Reverse circ sand clean to 3235' & jet washed OH. Producing 11 bopd & 1 bwpd 3-Jun-74 Producing 31 bopd & 1 bwpd 12-Jul-74 (On fill from 3100 - 3230' (130') 10-Sep-74 Producing 10 bopd & 1 bwpd 12-Jul-73 (On fill from 3100 - 3230' (130') 10-Sep-74 Producing 10 bopd & 5 bwpd 12-May-75 (On fill from 3103 - 3230' (170') 3-Aug-75 Droducing 10 bopd & 119 bwpd 12-Jul-74 (On fill from 3103 - 3230' (120') 3-Aug-75 Producing 50 bopd & 119 bwpd 2-Debe-93 Replaced 18 - 34" rod boxes 1-Feb-95 Replaced 18 - 34" rod boxes 1-Feb-95 Replaced 18 - 34" rod boxes 1-Feb-95 Replaced 19 - 34" rod boxes 1-Feb-95 Replaced 19 - 34" rod boxes 1-Feb-95 Replaced 19 - 32" to 19 begon to 110 - 320' (120'). Washed 4 34" OH from 2933 - 320' Acdz'd third Sonic Hammer entire OH w/ 3,000 2-Bush told		1	
Could not drig below 3096' so set 4" liner (rom 2838 - 3096'  19-Feb-73 Tag fill at 3056 inside 4" liner. (*Cre clean to 3116 & fished all of 4" liner (258') out of hole Reverse circ sand clean to 3235' & jet washed OH.  Producing 36 bopd & 10 bwpd  10-Sep-74 Producing 100 bopd & 1 bwpd  2-Aps-75 Producing 60 bopd & 10 bwpd  3-Sep-76 Producing 60 bopd & 10 bwpd  4-Aug-77 Producing 62 bopd & 10 bwpd  4-Aug-77 Producing 70 bwpd  4-A	<u> </u>	1	
19-Feb-73   Tag fill at 3066 inside 4" liner. Circ clean to 3116 & fished all of 4" liner (258") out of hole. Reverse circ sand clean to 3235" sight washed OH.			
Corc   No   Corc   Corc   No   Corc   Corc   No   Corc	<b>!</b>	1	
## d Liner	<b>!!!</b> !!	1	, ,
d Liner le Size 7 7/8 in g Size 3 1/2" in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves  Production Csg. le Size 7 7/8 in g Size 5 1/2 in Set @ 2983 ft so Cric Ves Producing Set @ 2983 ft so Set @ 2983	1111		
d Liner le Size 7 7/8 in g Size 3 1/2* in size 7 7/8 in g Size 3 1/2* in size 7 7/8 in g Size 3 1/2* in size 7 7/8 in g Size 3 1/2* in size 7 7/8 in g Size 5 1/2* in size 7 7/8 in g Size 5 1/2* in size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in G Size 7 7/8 in g Size 5 1/2* in Size 7 7/8 in G Size 7 7/8 in	#	1	, ,
le Size 7 7/8 in g Size 3 1/2" in Set @ 2983 ft is Circ No Cir	III II		· ·
12-May-75   C/O full from 3123 - 3230 (70°)	od Liner	1	
3-Aug-75 Set @ 2983 ft ss Crit 200 Circ Yes  PROduction Csg. le Size 77/8 in g Size 5 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction Csg. le Size 77/8 in g Size 5 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction Csg. le Size 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction CSg. le Size 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction CSg. le Size 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction CSg. le Size 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction CSg. le Size 1/2 in Set @ 2983 ft ss Crit 400 Circ No CC @ unknown CC by  PROduction CSg. le Size 1/2 in Set 0 1/2 in Se	ole Size 7 7/8 in		
PRR @ 2910' 4-Aug-77	sg Size 31/2" in	1	3-Aug-75 Pumping 24 hrs, 129 oil & 0 wtr
2-Oct-78 Producing 58 bopd & 143 bwpd 20-Dec-93 Replaced 1 jt 2 3/8" tog & installed new rod pmp 24-Jun-94 Replaced 13 - 3/4" rod boxes. Change out pmp 24-Jun-94 Replaced 13 - 3/4" rod boxes. Change out pmp 25-Jun-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod s & couplings. 15-Dec-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 25-Jun-99 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 25-Jun-99 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 25-Jun-99 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 25-Jun-99 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 26-Jun-97 (Of fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46 - 3/4" rod soxes. Change out pmp 27-Jun-99 (Of fill from 3103 - 3230' (120'). Replaced 18 - 3/4" rod boxes. Change out pmp 28-Jun-99 (Of fill from 3103 - 3230' (120'). Replaced 18 - 3/4" rod boxes. Change out pmp 2	· • • • • • • • • • • • • • • • • • • •	t 1	, , , , , , , , , , , , , , , , , , ,
20-Dec-93 Replaced 1 jt 2 3/8" tbg & installed new rod pmp 24-Jun-94 Replaced 18 - 3/4" rod boxes 8-Feb-95 Repair rod part Replaced 30 - 3/4" rod boxes. Change out pmp 25-Jan-97 (/o fill from 3103 - 3230' (127'). Re-ran prod equip replaced 46- 3/4" rods & couplings. 15-Dec-97 C/O fill from 3103 - 3230' (127). Washed 4 3/4" OH from 2983 - 3230' Acdz'd thru Sonic Hammer entire OH w/ 3,000 gls Sze 7 /78 in g Sze 5 1/2 in Ss Cmt 400 Circ No Circ	# 1 / K I		
24-Jun-94   Replaced 18 - 3/4" rod boxes		± 1	
Repair rod part Replaced 30 - 3/4" rod boxes. Change out pmp 25-Jan-97 15-De-97 15-De-97 15-De-97 15-De-97 15-De-97 15-De-97 15-De-97 15-De-97 16-De-97 16-D	N		· · · · · · · · · · · · · · · · · · ·
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gals 15% NEFE HCL AIR=4.3 bpm, PM=1700 - 1374'. ISIP=Vacuum  POOH w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test cas to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 POOH w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test cas to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2820' on tbg Loaded well with pkr fluid Dmp 35' cmt on top of CIBP TOC and 2,785' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2,925' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2,925' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod equipment. Set CIBP @ 2,925' Test casing to 500 psi Good tst Well TA'd 6 - 26-99.  24-Feb-11 Pool w/ prod Pool w/ prod Pool w/ prod Pool		<u>[</u>	, , , , , , , , , , , , , , , , , , , ,
25-Jun-99  Goden Hole  25-Jun-99  Circ No  Cir	4	<b>     </b>	, ,
g Size 5 1/2 in Set @ 2983 ft ks Cmt 400 Circ No OCO unknown OCO by  T-R @ 3230'  Queen @ 3595'  Den Hole 2983 - 3750'  Queen @ 3595'  Den Hole 2983 - 3750'  And 2,785' Test csg to 500 psi Good tst Well TA'd 6 - 26-99.  RIH w/ 4 3/4" bit, tagged at 2,795' Drilled cement plug and CIBP, clleaned out to 3,230' Hydrotest tubing & set PKR @ 2,925' RIH w/PKR on work string & set @ 2,925' Test casing to 500# - Held Acidized w/ 12,000 gals diverting w/ 15,00 code unknown OCO by  T-R @ 3230'  Queen @ 3595'  Den Hole 2983 - 3750'  RIH w/ 4 3/4" bit, tagged at 2,795' Drilled cement plug and CIBP, clleaned out to 3,230' Hydrotest tubing & set PKR @ 2,925' Test casing to 500# - Held Acidized w/ 12,000 gals diverting w/ 15,00 code unknown OCO by  T-R @ 3230'  T-R @ 3230'  T-R @ 3230'  Queen @ 3595'  Queen @ 3595'  PBTD 3750 ft TD 3750 ft			
Set @ 2983 ft ks Cmt 400 Circ No COC @ unknown COC by  24-Feb-11  RIH w/ 4 3/4" bit, tagged at 2,795' Drilled cement plug and CIBP, cileaned out to 3,230' Hydrotest tubing & set PKR @ 2,925' Test casing to 500# - Held Acidized w/ 12,000 gals diverting w/ 15,0 rock salt AIR= 6 BPMPavg= 750# ISIP= 0#. RIH with injection string (2 3/8" IPC TBG) Pull Press Chart for OCD POOH w/ injection string RIH with 4 3/4" bit Deepen well to 3,750' in 11 days Acidized open hole with 20,000 gals 1: 90%/10%, acid/xylene at 6 6 bpm Diverted with 15,000#'s rock salt Pavg=1150#, ISIP= 400 psig MIT failed Isolate cases a significant of the composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string RIH with	<b> </b>		
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OC @ unknown OC by  7-R @ 3230'  7-R @ 3230'  7-R @ 325'  Queen @ 3595'  PBTD 3750 ft TD 3750 ft TD 3750 ft	_		2,925' RIH w/PKR on work string & set @ 2,925' Test casing to 500# - Held Acidized w/ 12,000 gals diverting w/ 15,00
90%/10%, acid/xylene at 6 6 bpm Diverted with 15,000#'s rock salt Pavg=1150#, ISIP= 400 psig MIT failed Isolate co 325' to 355'. RIH with 95 jts, 3 1/2" 9 2 #/ft, supermax Inr, set at 2,932'. Cemented with 200 sxs Class C cement RIH drilled float collar & float shoe and composite plug Cleaned out to 3,700'. RIH with injection string Pulled MIT for OCD Queen @ 3595'  PBTD 3750 ft TD 3750 ft	Circ No		BBBH 1 1 1 BH H 1441M11 B
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Queen @ 3595'  PBTD 3750 ft  TD 3750 ft			
PBTD 3750 ft TD 3750 ft			united float collar a float shoe and composite plug. Cleaned out to 3,700°. RIH with injection string. Pulled MIT for OCD.
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