New Mexico Oil Conservation Division, District I 1625 N. French Drive FORM APPROVED Form 31 HOBBS OCD UNITED STATES Hobbs. NM 88240 OMB No. 1004-0137 (August 2007) DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. JUN 2 4 2011 LC-068474 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name of use this form for proposals to drill or to re-enter an Received well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. X Oil Well Other Gas Well Drickey Queen Sand Unit #17 2. Name of Operator API Well No. 30-005-00971 Celero Energy II, LP 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a Address Caprock; Queen 400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 665' FNL & 1980' FWL 11. Country or Parish, State Chaves, NM (C) Sec 3, T14S, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Deepen Acidize Production (Start/Resume) Water Shut-Off X Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back ☐ Water Disposal Final Abandonment Notice X Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If

- the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
 - 1. POOH w/production equipment.
 - 2. Run bit & scraper to TD.
 - 3. Run CIL. Run packer & test casing.
 - 4. Acidize with 1500 gals inhibited 7.5 % HCL.
 - 5. Run plastic coated injection tubing & packer, perfrom MIT & shut in pending injection permit.

DEC 3 1 2011 ENDING

4. I hereby certify that the foregoing is true and correct.	Name (Printed/Tyned)			
Lisa Hunt	Title	Regulatory Analyst		
Signature Lisa Hu	Date Date	05/24/2011		
		OR STATE OFFICE USE		
pproved by /S/DAVIDR. C	ELASS	Title PETROLEUM ENGINEER	Date	JUN 17: 2011
approval Subject To Calling The BLM Re	oswell Field which would	Office -		
office At Least 24 Hours Prior To The So Mechanical Integrity Test (MIT). For Wel and Roosevelt County, Call (575) 627-02	Is in Chaves for any person in	cnowingly and willfully to make to any depa	rtment or ager	ncy of the United States any
Office Hours Call (575) 420-2832.				