New Mexico Oil Conservation Division, District L

1625 N. French Drive

Form 3160-5 (Au MOBBS OCD UNITED STATES Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

011111111111111111111111111111111111111
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No NMNM121475

JUN 2 4 2011 SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form proposals to drill or to re-enter an

RECEMENDONED Well. U	lse Form 3160-3 (A	(PD) for such proposals		
0,000	N TRIPLICATE - Other instru		7. If Unit of CA/Agre	ement, Name and/or No
l Type of Well	ell Other		8. Well Name and No. Road Runner Fed	
2. Name of Operator Mack Ene	rgy Corporation	/	9. API Well No. 30-005-29164	
3a Address		3b. Phone No (include area code	10. Field and Pool or	Exploratory Area
P.O. Box 960 Artesia, NM	88210-0960	(575) 748-1288	Wildcat; Wolfcan	
4. Location of Well (Footage, Sec., T,)	11. Country or Parish.	State
2285 FNL & 330 FEL, Sec 24 T	T15S R30E		Chaves, NM	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans.	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

5/23/2011 Set cement plug @ 9000'. 135sx Class H 16.4 # Yield 1.05.

5/24/2011 Set cement plug @ 7330' 55sx Class H. WOC tag @ 7144'. Set cement plug @ 5400' 45sx Class C 4% Cacl. WOC tag @ 5231'. Set cement plug @ 3837' 180sx Class C. WOC tag @ 3403'. Set cement plug @ 2310' 45sx Class C.

5/25/2011 Set cement plug @ 1422' 45sx Class C 4% cacl. WOC tag @ 1322'. Set 200sx Class C neat cement plug from 495' and circ 5 sx cement to surface. Building Dry Hole Marker.

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION IS COMPLETED

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	·			
Jerry W. Sherrell	Title Production Clerk			
Signature Veiny W. Shenell	Date 5/26/11			
THIS SPACE FOR FEI	DERAL OR STATE OFFICE USE			
/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date	JUL 197 2011	
O DAVID N. OLAGO	Title			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction