Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-38785
District II 1301 W. Grand Ave, Artesia, NM 88210 COMSERVATION DIVISION District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 IUN On Auto Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Grayburg San Andres Unit
PROPOSALS.)	8. Well Number 438
1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator Image: Comparison of Operator	9. OGRID Number
Chevron U. S. A.	4323 -
3. Address of Operator 15 Smith Road Midland, Texas 79705	10. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location	Vacadin Grayburg our Andres
	feet from the East line
Scction 1 Township 18-S Range 34-	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
	-
NOTICE OF INTENTION TO: SUE	
PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMEN	Т ЈОВ 🔲 .
OTHER: Wellhead repair 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC, For Multiple Co	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
 Describe proposed or completed operations. (Clearly state an pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. 	Id give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Co proposed completion or recompletion.	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Co proposed completion or recompletion.	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le necessary wellhead repairs in order to bring the well back into compliance.	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le necessary wellhead repairs in order to bring the well back into compliance.	mpletions: Attach wellbore diagram of
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Co proposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be le necessary wellhead repairs in order to bring the well back into compliance.	aking CO2. Chevron intends to make the
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date:	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date:	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE Ault Aout	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the ge and belief.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowled SIGNATURE	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the ge and belief.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date:	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the ge and belief.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC; For Multiple Coproposed completion or recompletion. On 11/10/2010 during a bradenhead test, the flange on the tubing valve was found to be lenecessary wellhead repairs in order to bring the well back into compliance. Spud Date:	mpletions: Attach wellbore diagram of aking CO2. Chevron intends to make the ge and belief.

t

JUN 2 8 2011