

HOBBS OCD

JUN 24 2011

Submit One Copy To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
January 20, 2011

## District I

1625 N French Dr., Hobbs, NM 88240

## District II

1301 W Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-04817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name New Mexico B State
8. Well Number 1
9. OGRID Number 7673
10. Pool name or Wildcat Eumint; Yates-7 Rivers-Queen (Oil)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator

P O Box 4358, Houston, TX. 77210-4358

4. Well Location

Unit Letter E : 1980 feet from the N line and 660 feet from the W lineSection 29 Township 21S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3648 GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐☒ Location is ready for OCD inspection after P&A☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)☒ All other environmental concerns have been addressed as per OCD rules.☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

TITLE Sr. Regulatory Specialist

DATE 06/22/2011

TYPE OR PRINT NAME

E-MAIL:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE 06/27/2011

Conditions of Approval (if any):

JUN 28 2011