Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
Submit 1 Copy To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210  State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION				25-20362	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION 5.	5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 8 1100 22 2011 District IV  1220 South St. Francis Dr. Santa Fe, NM 87505		1505	STATE FEE X		
District IV 1220 S St. Francis Dr., Santa Fe, NM			. State Oil & Gas Lea	se No.	
87505 <b>DECEN</b>	(ED)				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			<ul> <li>Lease Name or Unit A AKENS</li> </ul>	Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			A ARENO	/	
PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ✓			8. Well Number 9		
2. Name of Operator			9. OGRID Number		
Chesapeake Operating, Inc.			147179		
3. Address of Operator P.O. Box 18496			10. Pool name or Wildcat		
Oklahoma City, OK 73154			Oil Center; Blinebry (47960)		
4. Well Location		1' 1 0001	0 . 0		
Unit Letter Q : 164			feet from the		
Section 3	Township 21S Ra . Elevation (Show whether DR.	<u> </u>		ıntyLea	
	3539' GR	KKD, KI, OK, etc.)	Par Sa		
12. Check Appr	copriate Box to Indicate N	ature of Notice, Re	port or Other Data	l	
• •		PEROUENT DEPORT OF			
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			BSEQUENT REPORT OF:  RK		
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DR					
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN				_	
DOWNHOLE COMMINGLE					
OTHER.		OTHER:		г	
OTHER:  13. Describe proposed or completed	operations. (Clearly state all 1		ive pertinent dates, inc	luding estimated date	
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC	C. For Multiple Compl	etions: Attach wellbo	re diagram of	
proposed completion or recomp	letion.				
	1				
Chesapeake Operating, Inc. request to Seven Rivers formations.	extend TA for two years so th	at we can evaluate uph	ole potential in the Gr	ayburg, Queen, and	
A 24 hour notice will be provided to	he NMOCD to witness the MI	Γ.			
Please find the current well-bore diag	ram attached.				
		-			
		roval: Notify OCD			
	office 24 hours	prior to running MIT	Test & Chart		
	,				
Carad Datas	Dia Palaga D				
Spud Date:	Rig Release Da	ue:			
	1				
I hereby certify that the information above	re is true and complete to the be	est of my knowledge a	nd belief.		
	,	,			
avantaring //	THE P. C. P.	1. 0 10	D 4 77D /	06/17/2011	
SIGNATURE / My TITLE Sr. Regulatory Compl. Sp.			DATE_C	06/17/2011	
Type or print name Bryan Arrant E-mail address: bryan.arrant@ch			omPHONE	: (405)935-3782	
For State Use Only					
APPROVED BY:	TITLE ST	All mal	DATE	-77-721	
Conditions of Approval (if any):	IIILL	THE THE	DATE	5-27-2011 JUN 2:8,2011	
" " " [ ] [ ]				un e a 2011	
				JUN & BLOW	

## **Modified Regulatory Wellbore Schematic**



J A AKENS 9-3

OIL CENTER (BLINEBRY)

County: State:

LEA NEW MEXICO

GL 3,539.0 KB 3,553.0 KB Height: 14.0 Elevation:

Location: SEC 3-21S-36E, 1649 FSL & 990 FEL

Spud Date: 9/25/1963 Rig Release Date: Initial Compl. Date:
API #: 3002520362
CHK Property #: 890338
1st Sales Date:
PBTD: Original Hole - 5145.0
TD: 6,296.0

Well Config Original Hole 6/17/2011 6 54:09 AM
Schematic - Actual \*\* \*\* \*\* \*\* \*\* \*\* \*\* \*\* \*\* Original Hole, 12 1/4, 14, 1,280 Surface, 8 5/8in, 24.00lbs/ft, J-55, 14-1,280 Surface Casing Cement, 14, 1,280 Original Hole, 7 7/8, 1,280, 6,296 PBTD, 5,145 5,197, 5,218, 5/2/1987 GLORIETA, 5,197, 5,274, Current Status: T/A Cur Stat Date: 6/8/1987 Acidizing, Stims and Treats, 5,197, 5,274, 5/2/1987 Acidizing, Stims and Treats, 5,268, 5,274, 5,268, 5,274, 4/29/1987 4/30/1987 Acidizing, Stims and Treats, 5,730, 5,749, 5,730, 5,749, 10/19/1963 10/19/1963 Sand Frac, Stims and Treats, 5,826, 5,826, 10/22/1967 5,826, 5,862, 10/22/1963 Acidizing, Stims and Treats, 5,826, 5,863, 5,828, 5,863, 11/1/1963 10/25/1963 BLINEBRY, 5,730, 6,152, Current Status: T/A Cur Stat Date: 4/29/1987 Sand Frac, Stims and Treats, 5,908, 6,152, 11/21/1972 Acidizing, Stims and Treats, 5,908, 6,152, 5,908, 6,152, 2/1/1971 2/1/1971 Production, 5 1/2in, 14.00lbs/ft, J-55, 14-6,296 ftKB TD, 6,296, 10/15/1963 Production Casing Cement, 3,308, 6,296