Submit 2 Copies To Appropriate District	State of New Mexico		Form C-103	
Confices District I	Engrave Minarals and Natural Descurace		June 16, 2008	
District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Ave , Artesia, NM 88210 District III 1220 South St. Francis Dr		WELL API NO.		
District II 1201 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-28958		
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410UN 27 2011 Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S St. Francis Dr , Santa Fe, NM			o. State on & Gas Lease No.	
SUNDRY NOTICE AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			· · ·	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Hobbs G/SA Unit Sec	ction 30
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other P X A Well			8. Well Number	
			9. OGRID Number	
2. Name of Operator Occidental Permian LTD			157984	
3. Address of Operator			10. Pool name or Wildcat	
1017 W. Stanolind Road Hobbs, NM 88240			Hobbs G/SA	
4. Well Location				
Unit Letter <u>P</u> :1330			_160feet from theEast	-
Section 30	Township 18S	Range 38E	NMPM County I	<u>JEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
			Control source of activities and activities activities and activities activities and activities activities and activities act	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
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OTHER:	<u>U</u>	OTHER: Location	ready for OCD inspection after	PXA 🛛
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the: OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANTENTLY STAMPED ON THE MARKER'S SURFACE. ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been				
removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed form				
non-retrieved flow lines and pipelines				
When all work has been completed, retuinspection has to be made to a P&A loca				an one
I hereby certify that the information above	ve is true and complete to the l	oest of my knowledg	e and belief.	
SIGNATURE TRUE 97	SULF TITLE	HES Specialist	DATE0	5/23/2011
Type or print name Steven M. Bishop E-mail address: Steven Bishop@oxy.com PHONE: (575) 397-8251 For State Use Only				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				
FOR RECORD ONLY - FEDERAL WELL				
FOR RECORD ONLY - FEDERAL WELL RELEASED 02/13/2011				