Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD
JUN 27 2011
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5 Lease Serial No.
LC-065710-A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NM 94514X

1 Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
LUSK WEST DELAWARE #016 UNIT

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS

9 API Well No.
30-025-34031

3a. Address
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

3b. Phone No (*include area code*)
(432)571-7800

10. Field and Pool, or Exploratory Area
LUSK DELAWARE, WEST

4. Location of Well (*Footage, Sec., T, R, M., or Survey Description*)
UNIT LETTER P
990'' FSL & 990' FEL
SEC. 20, T-19S, R-32E

11. County or Parish, State
LEA COUNTY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection)

PROPOSED PLUG AND ABANDONMENT PROCEDURE:

1) TAG EXISTING CIBP + CMT. @ +/-6,355'; CIRC. WELL W/ PXA MUD. See COA
2) MIX X PUMP A 25 SX. CMT. PLUG @ 4,740'-4540'(T/DLWR.); WOC X TAG TOP OF CMT. PLUG.
3) MIX X PUMP A 25 SX. CMT. PLUG @ 3,670'-3,470'(8-5/8" CSG.SHOE); WOC X TAG TOP OF CMT. See COA
4) MIX X PUMP A 25 SX. CMT. PLUG @ 3,228'-3,028'(5-1/2" DV TOOL).
5) MIX X PUMP A 25 SX. CMT. PLUG @ 2,600'-2,400'(YATES PERFS. X T/YATES); WOC X TAG TOP OF CMT. PLUG.
6) ATTEMPT TO PERF. X SQZ. A 110 SX. CMT. PLUG @ 1,120'-800'(T/SALT,13-3/8"CSG.SHOE X T/ANHY.); WOC X TAG.
7) ~~MIX X CIRC. TO SURFACE A 30 SX. CMT. PLUG @ 63'-3'~~; VERIFY ALL ANNULUSES HAVE CMT. TO SURFACE.
8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; INSTALL GROUND LEVEL DRY HOLE MARKER.

See COA

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
DAVID A. EYLER

Title
AGENT

Date 06/11/11

APPROVED
JUN 20 2011
WESLEY W. INGRAM
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 06-20-2011

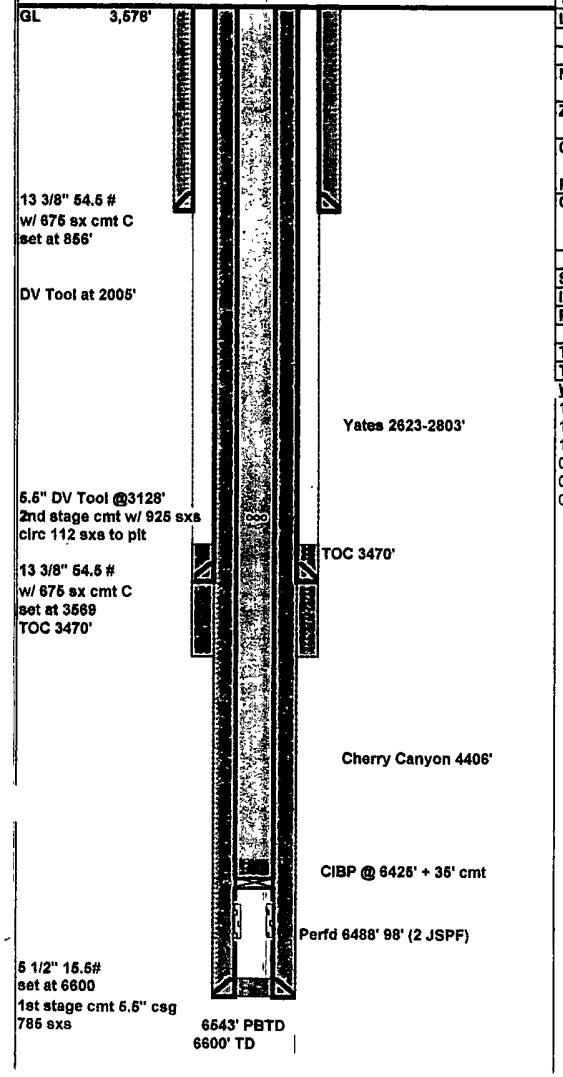
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE SCHEMATIC AND HISTORY

30-025-34031

COMPLETION SCHEMATIC	6/2/2011



LEASE NAME	LWDU	Well # 16 Formally Know as Lusk Deep 21A			API# ~~30-025-24888888~~		LEASE #NM LCO 065710A
TYPE COMPLETION:	TA'd	SINGLE ☐			DUAL ☐		
LOCATION:		990' FSL & 990 FEL , Lea County, NM					
TD	6,600'	PBD	6,543 CIPB		KB	3,594'	
COD		DOD			GL	3,578'	
NO. PROD. WELLS ON LEASE		FLOWING			PUMPING		
ZONE TO BE WORKED ON:					CURRENT COMPLETION ZONE:		
					Delaware		
CSG. PERFS:					OPEN HOLE :		
Perfd 6488' 98' (2 JSPF)							
CURRENT TEST (SHOW DATE)							
	GAS				OIL		
	GAS				OIL		

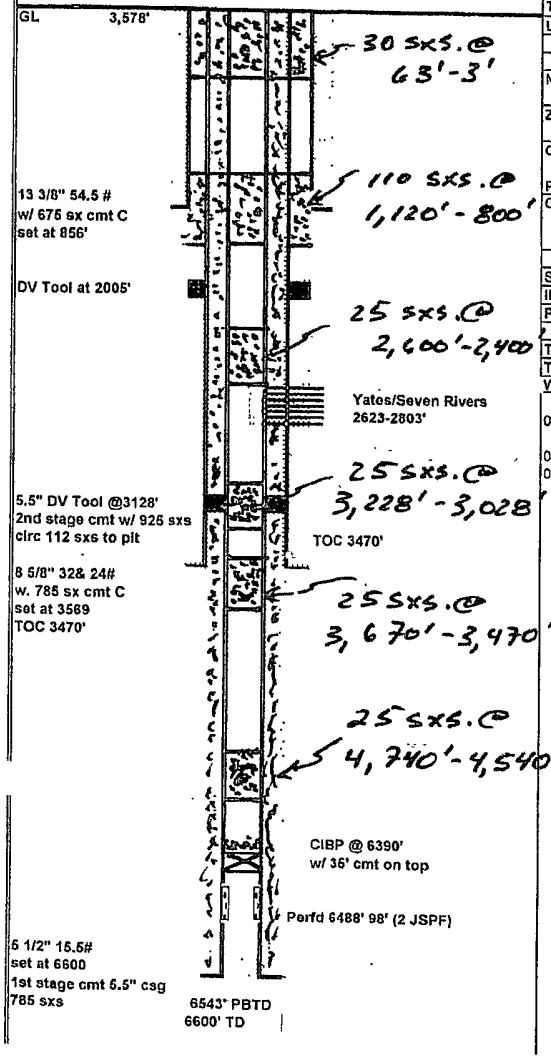
CASING BREAKDOWN						
SURF.	17 1/2" hole	SIZE:	13 3/8" 54.5 #	w/ 675 sx cmt C	TOC @ Surf	DEPTH @ 856
INTER.	12 1/4" hole	SIZE:	8 5/8" 32& 24#	w. 785 sx cmt C	TOC @	DEPTH @ 3569'
PROD.	7 7/8" hole	SIZE:	5 1/2" 15.5#	cmt. W. 1710 sx C	TOC @ surf	DEPTH @ 6600'
Tubing breakdown						DEPTH
TBG:		SIZE:				DEPTH
TBG:		SIZE:	2 7/8"			DEPTH 6291'

WELL HISTORY Water Flood: Case#: 11074 Order#: R-10883 Max Approved WHIP: 1280 psi

10/11/97	Drld 12-1/4" hole to 4206, ran 8-5/8" casing and stuck at 3569', cemented w/ 685 sx 50/50 Poz "C" + 100 sx "C" Neat. Cmt bridged off with 14 bbl displaced. Drld out cmt, TOC = 3470' by CBL
10/22/97	Ran 5-1/2" 15.5# LT&C to 6600' & cemented with 685 sx 50/50 Poz "C" + 100 sx "C" Neat, 2nd stage thru DV @3128' w/925 sx 50/50 Poz "C" + 100 sx "C" Neat. Circ 112 sx to pit
12/29/97	Perfed 6488'-6498, 2 SPF. Acidized 1500 gals, 25% NEFE HCL
01/12/98	Pumped 550 gal med 300 pad@ 10 BPM @ 2195 PSI Pumped 4600 Gal Med 3000 w/ 23000 # 16/30 Ottawa sand. Pumped 275 gal Med 3000 w// 2000# sand 7.6 ppg got 25380# sand in formatio
03/01/01	TIH w/ rods and tubing
04/16/03	CIBP and set at 6390' w/ 35' cmt on top. TA approved (ends 5/13/05)

WELLBORE SCHEMATIC AND HISTORY

COMPLETION SCHEMATIC 1993



LEASE NAME	LWDU	Well # 16 Formally Know as Lusk Deep 21A			API# 30-025-34031		LEASE #NM LCO 065710A
TYPE COMPLETION:	TA'd		SINGLE ☐		DUAL ☐		
LOCATION:		990' FSL & 990 FEL , Lea County, NM					
TD 6,600'	PBD	6,355 CIPB w/cmt		KB	3,594'		
COD	DOD			GL	3,578'		
NO. PROD. WELLS ON LEASE		FLOWING		PUMPING			
ZONE TO BE WORKED ON:				CURRENT COMPLETION ZONE: Delaware			
CSG. PERFS:				OPEN HOLE :			
Perfd 6488' 98' (2 JSPF)							
CURRENT TEST (SHOW DATE)							
	GAS			OIL			
	GAS			OIL			

CASING BREAKDOWN

SURF.	17 1/2" hole	SIZE:	13 3/8" 54.5 #	w/ 675 sx cmt C	TOC @ Surf	DEPTH	@ 856
INTER.	12 1/4" hole	SIZE:	8 5/8" 32& 24#	w. 785 sx cmt C	TOC @ surf	DEPTH	@ 3569'
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Tubing breakdown

TBG:	SIZE:			DEPTH
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WELL HISTORY Water Flood: Case#: 11074 Order#: R-10863 Max Approved WHIP: 1280 psi

05/05/98 Perfed 6488'-6498 5 holes, 2 SPF. Acidized 1500 gals, 25% NEFE HCL
pumped 550 gal med 300 pad@ 10 BPM @ 2195 PSI Pumped 4600 Gal Med 3000 w/ 23000 # 16 90 Ottawa sand Pumped 275 gal Med 3000 w// 2000# sand 7 6 ppg got 25380# sand in formation
03/01/01 TIH w/ rods and tubing
04/16/03 CIBP and set at 6390' w/ 35' cmt on top TA approved (ends 5/13/05

Lusk West Delaware Unit #016
30-025-34031
Cimarex Energy Co. of Colorado
June 20, 2011
Conditions of Approval

Operator to have H2S monitoring equipment on location.
See attached General P&A Conditions of Approval and Reclamation Requirements.

1. If tag is below 6355', pump 25 sack cement plug.
2. Ok
   a. Pump 25 sack Class C cement plug from 4000-3800' (covers base of Capitan Reef).
3. Ok
4. Perforate both casings at 3180' and pump at least a 25 sack Class C cement plug. Tag plug at 3075' or shallower (covers DV tool and places cement behind 8 5/8" casing).
   a. Perforate both casings at 2820' and pump at least a 25 sack Class C cement plug. Tag plug at 2700' or shallower (covers top of Capitan Reef).
5. Perforate both casings at 2575' and pump at least a 25 sack Class C cement plug. Tag plug at 2475' or shallower.
6. Perforate both casings at 1120' and attempt to establish an injection rate. If an injection rate can be established, pump sufficient cement to circulate to surface and displace to enable a tag at 800' or shallower. If circulation cannot be established, pump a 25 sack Class C cement plug form 1170' and tag at 1000' or shallower.
   a. If circulation was not established, perforate both casings at 910' and attempt to establish an injection rate. If rate established, pump sufficient cement to bring cement to surface and provide for a tag of 800' or shallower.
7. If cement was not circulated in previous step, perforate both casings at 63' and attempt to establish a rate. Pump sufficient cement to bring cement to surface and leave the 5 ½" casing full of cement.
8. Ok

WWI 062011

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day, provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the Hobbs BLM office (575-393-3612) at least 24 hours prior to commencing plugging operations.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Requirements for ground level dry hole markers

The BLM Carlsbad Field Office (CFO) Conditions of Approval (COA) Requires that ground level dry hole markers be placed on wells within the Lesser Prairie Chicken habitat area. The dry hole markers will be to the following specifications. The operator will construct the markers as follows:

1. An 8 inch X 8 inch steel plate 1/8 to 3/16 of an inch thick is to be placed on the old dry hole marker stand pipe 2 inches from ground level, in the Lesser Prairie Chicken habitat area.

2. Steel plate may be welded or bolted approximately 2 inches from ground level on the stand pipes. If plates are bolted to the stand pipe, the person installing the plate will be required to weld a pipe collar on the plate and place a minimum of two set screws/bolt on each collar. Aluminum data plates may be bolted with minimum ¼ inch bolt and locking nuts or self tapping fine threaded screws. A minimum of one in each corner is to be installed on each plate.

3. An 8 inch x 8 inch aluminum plate, which is 12 gauge or .080 sign material (1/8 inch aluminum plate may be used in place of the .080 plate) with the required information for that well stamped or engraved in a minimum 3/8 inch tall letter or number.

4. The following information will be stamped or engraved on the 8 inch X 8 inch aluminum plate in the following order.

    a. First row: Operators name
    b. Second row: Well name and number
    c. Third row: Legal location to include ¼ ¼, Section, Township, and range. If the legal location cannot be placed on one row it can be split into two rows with the ¼ ¼ (example: 1980 FNL 1980 FWL) being on the top row.
    d. Fourth row: Lease Number and API number.

NMOCD Order No. R-12965 also required the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a ground level dry hole marker was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

WWI 062011

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Natural Resource Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979

Tanner Nygren
Natural Resource Specialist
575-234-5975

John Fast
Natural Resource Specialist
575-2345996