| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|--|---|--|
| Office District I | Energy, Minerals and Natural Resources | October 13, 2009 WELL API NO. |
| 1625 N. French Dr., Hobbs, NM 88240 District II | DE OFF RECORDED VATION DIVISION | 30-025-02951 |
| 1301 W. Grand Ave., Artesia, NM 88210 | REOFFICE STATE OF THE STATE OF | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | JUN 27 201\$anta Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | B-1030-1 |
| 87505 | OBBSOCD ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPO | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | 7. Dease Name of One Agreement Name |
| DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.) | CATION FOR PERMIT" (FORM C-101) FOR SUCH | Central Vacuum Unit |
| 1. Type of Well: Oil Well | Gas Well Other TA'd Producer | 8. Well Number 10 |
| 2. Name of Operator | | 9. OGRID Number |
| Chevron U. S. A. 3. Address of Operator | | 10. Pool name or Wildcat |
| 15 Smith Road Midland, Texas | 79705 | Vacuum Grayburg San Andres |
| 4. Well Location | | |
| Unit Letter F : 1980 feet from the North line and 1980 feet from the West line | | |
| Section 30 Township 17-S Range 35-E NMPM County Lea | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| See | <u> </u> | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON | - | <u> </u> |
| PULL OR ALTER CASING | · | T JOB 📙 |
| DOWNHOLE COMMINGLE | | |
| OTHER: Install well sign | · ☑ OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| proposed completion of recompletion. | | |
| | | |
| On 11/9/2010 during a bradenhead test, the subject well was found to be out of compliance since it did not have a well sign. Chevron intends to plans to rectify the situation by installing a well sign in order to be in compliance. | | |
| intends to plans to rectify the situation by instaining a well sign in order to be in compliance. | | |
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| Spud Date: | Rig Release Date: | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| 5 1 2. 4 | | |
| SIGNATURE March | TITLE Petroleum Engineer_ | DATE 6/22/2011 |
| | | |
| Type or print namePaul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351 For State Use Only | | |
| | | |
| APPROVED BY: Element TITLE STATE Maje DATE 6-28-2011 | | |
| Conditions of Approval (if any): | | |
| C C | | |