

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
HOBBS OCD

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

JUN 27 2011

RECEIVED

**SUBMIT IN TRIPLICATE – Other instructions on page 2**

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**  
SandRidge E&P, LLC

**3a. Address**  
123 Robert S Kerr Ave  
OKC OK 73102-6406

**3b. Phone No. (include area code)**  
(405) 429-5500

**4. Location of Well (Footage, Sec., T, R, M., or Survey Description)**  
990' FSL, 330' FEL UL N/LOT 4  
SEC 9, T21S, R38E

**5. Lease Serial No.**  
069048

**6. If Indian, Allottee or Tribe Name**

**7. If Unit of CA/Agreement, Name and/or No.**

**8. Well Name and No**  
Wylie #1

**9. API Well No.**  
30-025-07896

**10. Field and Pool or Exploratory Area**  
Littman; San Andres

**11. Country or Parish, State**  
Lea County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

**OPERATOR CHANGE**

**13. Describe Proposed or Completed Operation.** Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SandRidge E&P, LLC, respectfully requests a change of operator from McElvain Oil and Gas Properties, Inc., to SandRidge E&P, LLC, for the above referenced well.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the leased lands or portions thereof.

Effective Date: March 4, 2011  
Location: Lea County, New Mexico  
BLM Nationwide Bond #: B005997

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**APPROVED**

**JUN 23 2011**

/s/ JD Whitlock Jr

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

**14. I hereby certify that the foregoing is true and correct** Name (Printed/Typed)  
Linda Guthrie

Title Regulatory Manager

Date 03/11/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Conditions of Approval**

**SandRidge E&P LLC**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.