Submit 1 Copy To Appropriate District			Form C-103
Office Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
1625 N French Dr., Hobbs, NM 88240			30-025-27967
District II 1301 W. Grand Ave., Artesia, NM 88210 PLONSERVATION DIVISION District III			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fo. NM 87505		STATE S FEE .	
District IV 1220 S. St. Francis Dr., Santa Fe, NM  JUN 27 2011			6. State Oil & Gas Lease No.
SUNDRY NOT CLE WND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Central Vacuum Unit  8. Well Number 157
1. Type of Well: Oil Well Gas Well Other Injector			
2. Name of Operator			9. OGRID Number
Chevron U. S. A.  3. Address of Operator			10. Pool name or Wildcat
15 Smith Road Midland, Texas 79705			Vacuum Grayburg San Andres
4. Well Location			
Unit Letter M : 1150 feet from the South line and 75 feet from the West line			
Section 25 Township 17-S Range 34-E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
State of the state	66		· · · · · · · · · · · · · · · · · · ·
10 01 1	A	atuma af Nation	Donout on Othon Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORL			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT			T JOB L
DOWNHOLE COMMINGLE [	J		
OTHER: Reduce injection pre	ssure 🛛	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
On 11/05/2010 during a bradenhead test, the subject well was found to be injecting above its maximum pressure limit. Chevron intends to			
reduce the injection pressure in order to be in compliance.			
	<del></del>		
Spud Date:	Rig Release Da	ate:	· ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\Lambda$			
SIGNATURE DATE 6/22/2011			
Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351			
For State Use Only			
APPROVED BY TITLE STAN NEW DATE 6-28-2011			
Conditions of Approval (Irany):			