

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUN 24 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20362
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease. STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154		7. Lease Name or Unit Agreement Name J A AKENS
4. Well Location Unit Letter Q : 1649' feet from the South line and 990' feet from the East line Section 3 Township 21S Range 36E NMPM County Lea		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Oil Center; Blinberry (47960)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake Operating, Inc. request to extend TA for two years so that we can evaluate uphole potential in the Grayburg, Queen, and Seven Rivers formations.

A 24 hour notice will be provided to the NMOCD to witness the MIT.
Please find the current well-bore diagram attached.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Sr. Regulatory Compl. Sp. DATE 06/17/2011

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY: [Signature] TITLE Staff Writer DATE 6-27-11
Conditions of Approval (if any):

JUN 28 2011



Modified Regulatory Wellbore Schematic

J A AKENS-9-3

Field: OIL CENTER (BLINEBRY)
County: LEA
State: NEW MEXICO
Elevation: GL 3,539.0 KB 3,553.0 KB Height: 14.0
Location: SEC 3-21S-36E, 1649 FSL & 990 FEL

Spud Date: 9/25/1963
Rig Release Date:
Initial Compl. Date:
API #: 3002520362
CHK Property #: 890338
1st Sales Date:
PBD: Original Hole - 5145.0
TD: 6,296.0

Well Config - Original Hole, 6/17/2011 6:54:09 AM
Schematic - Actual

