District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 882

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 872

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

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State of New Mexico Energy, Minerals & Natural Residence

Form C-104 Revised October 15, 2009

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JUN 2 8 2011 Regulatory Analyst E-mail Address: matt.ogden@meritenergy.com Phone: (972)628-1603 Date: 06/23/2011