Submit To Appropriate Two Copies District I 1625 N. Franch Dr.			OBB\$		rov 1	State of Ne Minerals and			esources		1 11/17/1	. DI X				rm C-105 uly 17, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO. 30-025-40065							
District III 1000 Fig. Proces Bd. Actes NM 87410											2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil & Gas Lease No.						
WELL COMPLETION OF RECOMPLETION REPORT AND EGG																	
										Lease Name or Unit Agreement Name Turner Well Number:							
C-144 CLOS	nd the pla									or	010						
Î⊠ NEWÎ	7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator Apache Corporation								R OTHER								
8. Name of Opera	Apa	che Corp	oration								9. OGRID 873						
10. Address of O	perator 30 M	03 Vetera lidland, T	ans Airp X 7970	ark Lar	ne, Su	ite 3000				İ	11. Pool name or Wildcat Blinebry O&G(Oil)6660/Tubb O&G(Oil)60240						
12.Location	Unit Ltr	Secti		Township		Range Lot		Feet from t		he	N/S Line	Feet from the				County	
Surface:	0		29	21	s	37E			467		S	1	332		E	Lea	
ВН:			,			<u> </u>											
13. Date Spudded 02/27/2011	03/00	ate T.D. Re 5/2011	ached	03/	08/20			03.	/31/2011		(Ready to Prod		R	17. Elevations (DF and RKB, RT, GR, etc.) 3464' GL			
18. Total Measur 6550'				19. Plug Back Measured Depth 20. Was Direction 499' Yes					ional	al Survey Made? 21. Type Electric and Other Logs Run CNPhDen/CSITT/SGR/DLL/BHP							
22. Producing Int Blinebry 5507				- Top, Bottom, Name 29'													
23.						ING REC	OR			ring							
CASING SI 8-5/8"	ZE	WEIC	HT LB.// 24#	HT LB./FT. DEPTH SET					HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 680 sx Class C					
5-1/2"		17#		1260' 6550'			7-7/8"			1140 sx Class C							
		-															
24.					LIN	ER RECORD				25.	<u> Т</u>	UBIN	IG REC	ORD			
SIZE	TOP		воттом			SACKS CEMENT		SCREEN		SIZ	E	DEPTH SET			PACK	ER SET	
											2-7/8"	-	6386	<u>5'</u>			
26. Perforation	record (i	nterval, siz	e, and nur	nber)		L		27. AC	ID. SHOT.	FR/	ACTURE, CE	<u>I</u> MEN	T. SOU	EEZE.	I ETC.		
Blinebry 550	7'-5740'	(2 SPF,	60 hole:	s) Prod	ucing				INTERVAL		AMOUNT A						
Tubb 6039'-6229' (2 SPF, 66 holes								Blinebry 5507'-5740'						I SS-25, 62,534# sand; 5208 gal gel			
Tubb 6039'-6229' 4050 gal acid; 56,544 gal SS-25, 150,973# sand; 4704								4704 gal gel									
28.		-					PR	ODUC	TION		1						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)																	
03/31/2011 64			640 Pı	640 Pumping Unit							Producing						
Date of Test Hours Tested 04/12/2011 24		Che	Choke Size		Prod'n For Test Period		Oil - Bbl 23		Gas	s - MCF 9	Water - Bbl.			Gas - 0	Oil Ratio		
Flow Tubing Casing Pressure Press.			Calculated 24- Hour Rate		Oil - Bbl.	I. Gas		- MCF	1	Water - Bbl. Oil		l .	Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																	
Apache Corp. 31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 3/14/2011)																	
32. If a temporar			•			•	•		3/14/2011	,						· · · · · · · · · · · · · · · · · · ·	
33. If an on-site			-	•			-										
I hereby certi	fy that	the inform	nation	hown o	n hot	Latitude h sides of this	fore	n is true	and comp	leto	Longitude	f m	knowle	doe an	NA d holio	D 1927 1983	
Signature		, L	LOPA		1	Printed Name Rees	•		-		Sr. Engr Tec	•	1816	use un		06/06/2011	
E-mail Addre	ess Rec	sa.Holla	nd@apa	r C\ ichecoi	_					L							
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2580'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2838'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3366'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3643'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3978'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5080'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5152' .	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5506'	T. Gr. Wash	T. Dakota						
T.Tubb 5946'	T. Delaware Sand	T. Morrison						
T. Drinkard 6331'	T. Bone Springs	T.Todilto						
T. Abo	T. Rustler 1200'	T. Entrada						
T. Wolfcamp	T. Tansill 2438'	T. Wingate						
T. Penn	T. Penrose 3479'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

		•	SANDS OR ZONE
No. 1, from	to	No. 3, from	to
		No. 4, from	
	IMPOR ³		
Include data on rate of v	water inflow and elevation to whi	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
-		ORD (Attach additional sheet if	
Thickne	SS Tidhalama	Thickness	Titheless

From	То	Inickness In Feet	Lithology	From	То	Inickness In Feet	Lithology
							·
		·					
				;			
			, ·				·