

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 24 2011

WELL API NO. 30-025-40080
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Worthan
8. Well Number 030
9. OGRID Number 873
10. Pool name or Wildcat BliOG(ProGas)/TubbOG(Oil)/Drkd/Wantz;Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3367' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter C : 467 feet from the North line and 1338 feet from the West line
Section 11 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

5/25/2011 MIRUSU

5/26/2011 Log; TOC @ 2320'. Perf Abo @ 6608-10', 13-16', 30-32', 38-40', 55-57', 77-79', 86-88', 6705-07' w/2 SPF, 50 holes; 6767', 75', 86', 96', 6804', 07', 13', 18', 56', 74', 76' w/4 SPF, 44 holes; 6991-98', 7004-7', 9-12', 20-30', 36-39' w/2 SPF, 62 holes.

5/27/2011 PU RIH w/RBP, pkr & tbq.

5/31/2011 Acidize Lower Abo w/5000 gal 15% FEAS 2X; Mid Abo w/5000 gal 15% FEAS 2X; Upper Abo w/5000 gal 15% FEAS 2X

6/01/2011 Swab Abo

6/06/2011 RIH & set CBP @ 6550'. Perf Drinkard @ 6248', 49', 50', 69', 70', 88', 89', 98', 6369', 70', 72', 89', 91', 6403', 19', 26', 31', 40', 55', 58', 60', 75', 77', 80' w/2 SPF, 48 holes.

6/07/2011 Acidize Drinkard w/3000 gal 15% NEFE DXBX

6/08/2011 Frac Drinkard w/65,428 gal SS-35; 69,774# 20/40, flush w/1000 gal 15% HCL & 4914 gal 10# linear gel. RIH & set CBP @ 6120'. Perf Tubb @ 5918', 20', 22', 79', 83', 88', 6014', 18', 24', 28', 58', 60', 62', 87', 92', 96', 99' w/2 SPF, 34 holes. Acidize Tubb w/2000 gal 15% HCL. (See attached)

Spud Date: 04/06/2011

Rig Release Date: 04/14/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 06/22/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 28 2011

Conditions of Approval (if any).

Lou Worthan #30
API 30-025-40080
Apache Corp.

(Completion continued)

6/09/2011 Frac Tubb w/40,986 gal SS-25; 67,180# 20/40, flush w/1000 gal 15% HCL & 4682 gal 10# linear gel. RIH & set CBP @ 5830'. Perf Lower Blinebry @ 5714-18', 63-66', 73-77', 81-85', 88-90', 95-97', 5807-10' w/2 SPF, 58 holes. Acidize L. Blinebry w/3000 gal NEFE 15% HCL. Frac L. Blinebry w/43,000 gal SS-25; 67,236# sand (28,324# 20/40 & 38,912# 16/30), flush w/1000 gal 15% acid & 4502 gal linear gel. RIH & set CBP @ 5630'. Perf Upper Blinebry @ 5410', 31', 34', 42', 45', 63', 65', 5506', 13', 24', 31', 36', 48', 55', 69', 74', 79', 5598' w/2 SPF, 36 holes. Acidize U. Blinebry w/4000 gal 15% NEFE. RIH & set CBP @ 5670'. Frac U. Blinebry w/72,048 gal SS-25; 150,642# sand (30,426# 20/40 & 120,216# 16/30), flush w/5166 gal linear gel.

6/10/2011 CO & DO CBP's @ 5670' & 5715'.

6/13/2011 CO & DO CBP's @ 6120' & 6550'. CO to PBTD @ 7105'.

6/14/2011 Bail sand fill.

6/15/2011 RIH w/prod equip.

6/16/2011 Set 640 Pumping Unit.

6/17/2011 POP (Blinebry, Tubb, Drinkard & Abo)