District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resoutions OCD

riate District Office

Form C-104

Revised Feb. 26, 2007

District IV 1220 S. St. Franc	,		NM 8750		12	il Conservation 20 South St. Santa Fe, NI	M 87505			Submit to		5 Copies MENDED REPORT	
¹ Operator n				EST FO	OR ALI	LOWABLE	AND AUTH		OGRID Nu		<u>ANSP</u>	ORT	
Apache Corpo 6120 S Yale, S Tulsa, OK 74	Ste 150							3	³ Reason for Filing Code/ Effective Date RC / 06/15/2011				
⁴ API Numb				l Name	Coo /Dro	Cas			⁶ Pool Code 72480				
30 - 0 25-40 7 Property C			8 Pro	perty Nai	Gas (Pro ne	Gas)				9 Well	Numb	er	
306605 II. ¹⁰ Su	rfaca I	Locatio		orthan						030			
Ul or lot no.	Section	n Tow	nship	Range	Lot Idn		North/South li			East/We	st line	County	
C 11 Ro	11 ttom I	22S Hole L		37E		467	North	13	338	West		Lea	
UL or lot no.		n Tow		Range	Lot Idn	Feet from the	North/South li	ne Fe	eet from the	East/We	st line	County	
12 x G 1	13 Days	dusing M	athad	14 Can C	nnastian	15 C 420 P		16 G 16	30 THEC - 41	TD-4-	17 C 10	29 Expiration Date	
¹² Lse Code	Р	Code	ng Method de Date 06/15/2011 15 C-129 Permit Number 16 C-129 Effective Date		Date	C-12	29 Expiration Date						
III. Oil a		ıs Trai	ısport	ers									
18 Transpor OGRID						¹⁹ Transpor and Ad						²⁰ O/G/W	
241472					ervices, L	_TD			,			G	
		St Worl		e St, Ste 76102	700								
151618				eld Servic	es LLC							0	
l l	CHECKSPHON CAUSE	PO Box Housto		77210									
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					,								
IV. Well				Data	T	23 TD	24 pp.TD		25 Dowfows	tions I		²⁶ PHC MC	
IV. Well 21 Spud Da 04/06/201	ate	22	Data Ready 6/15/2			²³ TD 7150'	²⁴ PBTD 7105'		²⁵ Perfora 5410'-58		D#	²⁶ DHC, MC С- НОВ- ЧЬ	
²¹ Spud D a 04/06/201	ate	0	Ready	011		7150'		h Set				26 DHC, MC	
²¹ Spud Da 04/06/201	ate 11	0	Ready	011		7150'	7105'				30 Sack	C-408-46	
²¹ Spud Da 04/06/201 ²⁷ Ho	ate 11 ole Size	0	Ready	011	g & Tubir	7150'	7105' 29 Dept	0'			³⁰ Sack	C-HDB-46	
²¹ Spud D 2 04/06/201 ²⁷ H 0 12	ate 11 ole Size 2-1/4"	0	Ready	011	8-5/8"	7150'	7105' 29 Dept	0'			³⁰ Sack	C-HOR-46	
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21 Spud Da 04/06/201 27 Ho 12 7- Tu V. Well 31 Date New 06/15/201 37 Choke Si 42 I hereby cert	ate 11 Dole Size 2-1/4" -7/8" Ubing Test D Oil 11 tize	Pata 32 Gas 0	6/15/20 6/15/20 6/15/20 38 Oil 12 / 4	on 11 28 Casing ery Date on 11 1 6 e Oil Con	2.7/8" 33 1 06, 35 35 35 36 37 37 38 38 38	7150' ng Size Fest Date /18/2011 Water 88 / 100 Division have	7105' 29 Dept 114 715 703 34 Test Le 24 hrs	0' 0' 9' ngth 6	5410'-58	og. Pressu	30 Sack 610 sx 1115 s	C-HDR-HD S Cement C Class C X Class C X Class C Test Method P	
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1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

06/23/2011

District IV

State of New Mexico BBS OCD Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Dillisto 2 4 2011

Submit to Appropriate District Office 5 Copies

1220 South St. Francis Dr.

Santa Fe, NM 87505 ECEIVED

SAND AUTHORIZATION TO TRANSPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND A ² OGRID Number 1 Operator name and Address Apache Corporation 6120 S Yale, Ste 1500 Tulsa, OK 74136-4224 ³ Reason for Filing Code/ Effective Date / 06/15/2011 ⁶ Pool Code ⁴ API Number ⁵ Pool Name 60240 Tubb Oil & Gas (Oil) 30 - 0 25-40080 ⁸ Property Name ⁹ Well Number Property Code II. 10 Surface Location Section Township Lot Idn Feet from the North/South line Feet from the East/West line Ul or lot no. Range County West С 11 22S 37E 467 North 1338 Lea 11 Bottom Hole Location Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range County 12 Lse Code 17 C-129 Expiration Date Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date Date 06/15/2011 III. Oil and Gas Transporters 19 Transporter Name ²⁰ O/G/W Transporter **OGRID** and Address 241472 Southern Union Gas Services, LTD G 301 Commerce St, Ste 700 Ft Worth, TX 76102 Enterprise Field Services LLC 0 151618 PO Box 4503 Houston TX 77210 IV. Well Completion Data ²³ TD ²⁶ DHC, MC 21 Spud Date ²⁴ PBTD ²⁵ Perforations ² Ready Date 04/06/2011 06/15/2011 7150' 7105' 5918'-6099' 40B-466 ²⁹ Depth Set ²⁷ Hole Size ²⁸ Casing & Tubing Size 30 Sacks Cement 12-1/4" 8-5/8" 1140' 610 sx Class C 7-7/8" 5-1/2" 7150' 1115 sx Class C **Tubing** 2-7/8" 7039' V. Well Test Data ³² Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure 31 Date New Oil 36 Csg. Pressure 06/18/2011 06/15/2011 06/15/2011 24 hrs 40 Gas 38 Oil 37 Choke Size ³⁹ Water 41 Test Method 61 / 226 6 / 46 8 / 100 Ρ OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: PETHULEUM ENOMESIN Reesa Holland Title: Approval Date: 28 2011 JUN Sr. Engr Tech E-mail Address: reesa.holland@apachecorp.com Phone: 432/818-1062

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

HOBBS Octimit to Appropriate District Office
5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St							Francis Dr.		JIIN 9 4 a			5 Copies	
1220 S. St. Franc	ıs Dr., Sa	nta Fe, l	NM 8750)5		Santa Fe, NI			JUN 2 4 2	011		AMENDED REPORT	
	I.	R	EQU	EST FC	R ALI	OWABLE	AND AUT	<u>'HO</u>	RIZATION	TO T	RANS		
¹ Operator n		d Add	ress						*56.450 873	mber			
Apache Corpo 6120 S Yale, S Tulsa, OK 74	Ste 1500								³ Reason for Filing Code/ Effective Date RC / 06/15/2011				
⁴ API Numb 30 - 0 25-4			⁵ Pool Drinka	Name ard						⁶ P 191	ool Code 90	e	
⁷ Property C 306605	Code		8 Proj	perty Nan orthan	ne					% v	Vell Nun	nber	
	rface L	ocatio	-	Orthan						1000		· · · · · · · · · · · · · · · · · · ·	
Ul or lot no.	Section 11		nship	Range 37E	Lot Idn	Feet from the 467	North/South North	line	Feet from the 1338	East/ West	West lin	e County Lea	
11 Bottom Hole Location													
UL or lot no.	Section	Tow	vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West lin	e County	
¹² Lse Code	¹³ Prod	lucing M Code	ethod	¹⁴ Gas Co Da 06/15/201	ite	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C	-129 Expiration Date	
III. Oil a		s Trai	nsport	ers									
¹⁸ Transpor OGRID						¹⁹ Transpor and Ad						²⁰ O/G/W	
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IV. Well 21 Spud Da			Data Ready	Date		²³ TD	²⁴ PBTE)	25 Perfora	tions	1	²⁶ DHC, MC	
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²⁷ Ho	ole Size			28 Casing	& Tubir	ng Size	²⁹ De	pth S	et		³⁰ Sa	cks Cement	
12	-1/4"				8-5/8"		1	140'			610	sx Class C	
7-	7/8"				5-1/2"	7150'					1115	15 sx Class C	
Tu	ıbing				2-7/8"	7039'							
·····													
V. Well 7 31 Date New	Test Da		- D - 1'	ery Date	33 -	Test Date	³⁴ Test	7	35		T	36 C- D	
06/15/201			6/15/20	-		18/2011	24	_	in Tr	g. Pres	ssure	³⁶ Csg. Pressure	
37 Choke S			38 Oil			Water	⁴⁰ C					41 Test Method	
			22 / 4	6	2	3 / 100	57 / 2					Р	
⁴² I hereby ceribeen complied									OIL CONSER	VATIO	N DIVISI	ON	
complete to th										_			
Signature:	روهک	<u>a</u>	H	Onn	1		Approved by:		3/4	que			
Printed name: Reesa Hollar	nd				<u> </u>	·	Title: **FTROLEUM ENGINEER						
Title: Sr. Engr Tecl	h						Approval Date	:	JUI	V 2	<u>8 20</u>	11	
E-mail Addres reesa.holland	s:	hecor	n com							·		• ,7	
Date: 06/23/2011	i wapac	JUGCOL	Pho	one: 2/818-10	 62								
						<u>L</u>							

District I

State of New Mexico

Form C-104

1625 N. French I District II	Dr., Hob	bs, NM 8	8240	E	nergy, l	Minerals & N	Natural Res	ourc	SBBS (OCD.			Revised F	eb. 26, 2007
1301 W. Grand	Avenue,	Artesia, N	NM 8821							_	C-1:	4 4 - A		1-4-1-4 OC
District III 1000 Rio Brazos	Rd Az	rtoc NM S	27410		O	il Conservatio	on Division	JUN	V 24	2011	Submi	t to App	propriate D	istrict Office 5 Copies
District IV	·	·			12	20 South St.	Francis Dr.		~ .	-011				5 Copies
1220 S. St. Franc	eis Dr., S	Santa Fe, I	NM 875	05		Santa Fe, NI	M 87505	RE	Cen es-				AMENDE	ED REPORT
1 Operator a]			EST FO	<u>DR ALI</u>	LOWABLE	AND AUT	HO		ION ID Nur		<u>RANS</u>	PORT	
Operator r		na Aaa	ress						873	ID Nur	nber			
6120 S Yale, S Tulsa, OK 74	Ste 150								³ Reaso	on for F	Filing C	Code/ Eff	fective Date / 06/15/	2011
⁴ API Numb 30 - 0 25-4			⁵ Poo Wantz	l Name z; Abo							⁶ P	ool Code 00	;	
⁷ Property C 306605	perty Code 8 Property Name 9 Well N								ıber					
	rface :	Locatio		Official							1030			
Ul or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	North/South	ı line	Feet fro	om the	East/	West line	e C	ounty
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Bo	ttom	Hole L	ocatio	n										
UL or lot no.	Section	on Tow	nship	Range	Lot Idn	Feet from the	North/South	line	Feet fro	om the	East/	West line	e C	ounty
12 Lse Code	13 Pro	oducing M	ethod	14 Gas Co		¹⁵ C-129 Pern	nit Number	¹⁶ (L C-129 Eff	fective 1	Date	¹⁷ C-	-129 Expira	tion Date
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III. Oil a		as Trai	ısport	ers										
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	627 %												*	
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IV. Well						23	24		75 -				26	
²¹ Spud Da 04/06/201			Ready 6/15/20		1	²³ TD 7150'	²⁴ PBTD 7105'	•		erforat 808'-70		1	²⁶ DHC, 1	MC ムムル
	ole Size		T		& Tubir	ng Size	²⁹ De	pth Se				30 Sa	cks Cement	102
	-1/4"		²⁸ Casing & Tubing Size 8-5/8"				1140'				610 sx Class C			-
7-	7-7/8"		5-1/2"				7150'				1115 sx Class C			;
Tubing			2-7/8"				7039'					<u> </u>		
V. Well	Test D					<u> </u>				L				
31 Date New			Delive	ry Date	³³ T	Test Date	34 Test Length			35 Tbg. Pressure			³⁶ Csg. I	Pressure
06/15/201	11	06	6/15/20	011	06/	18/2011	24 hrs		-			-		
37 Choke Si	ize		³⁸ Oil		1	Water		⁴⁰ Gas					41 Test	
			6 / 46) 	3	1 / 100	27 / 2	26					F	· · · · · · · · · · · · · · · · · · ·

³¹ Date New Oil 06/15/2011	³² Gas Delivery Date 06/15/2011	³³ Test Date 06/18/2011	³⁴ Test Length 24 hrs	35 Tbg. Pressure	³⁶ Csg. Pressure	
37 Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method	
	6 / 46	31 / 100	27 / 226		Р	
been complied with	at the rules of the Oil Conso and that the information give of my knowledge and belie	ven above is true and f.	Approved by:	L CONSERVATION DIVIS	ION	
Reesa Holland			THIC.	PLEUM ENOMERA		
Title: Sr. Engr Tech			Approval Date:	JUN 28 2011		
E-mail Address: reesa.holland@ap	achecorp.com					
Date: 06/23/2011	Phone: 432/818-106	2				