Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
	Energy, Minerals and Natural Resources		June 19, 2008 LL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1010 District II 1010 District III 1010 Dis		30-02	25-40081
1301 W. Grand Ave., Artesia, NM 88210	and Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		ndicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 814N 9.	O Dio Brazzos Pd. Aztes NIM SHAM Q 4 2044		STATE FEE X
District IV		505 6. St	tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY <b>RECEIVED</b> AND REPORTS ON WELLS		7. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH	
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:			Vell Number <sub>015</sub>
2. Name of Operator Apache Corporation		873	OGRID Number
3. Address of Operator			Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Bli O8	&G(Oil)/Tubb O&G(Oil)/Brunson; Dr-Abo
4. Well Location			
Unit Letter H: 2310 feet from the North line and 990 feet from the East line			
Section 24	<u>_</u>	nge 37E NMI	PM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3325' GL			
3525 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		COMMENCE DRILLING	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Completion	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Apache completed this well, as follows:			
5/25/2011 Log; TOC @ 124'. Perf Tubb/Drinkard @ 6092', 99', 6114', 18', 30', 43', 46', 50', 53', 56', 72', 76', 78', 6228', 30', 31', 84', 85', 86', 6287' w/2 SPF, 40 holes.			
5/26/2011 Acidize Tubb/Drinkard w/4000 gal HCL. 5/27/2011 RU Frac equipment			
5/31/2011 Frac Tubb/Drinkard w/78,075 gal SS-25; 45,006# 20/40 SLC; 55,192# 16/30 SLC, flush w/1000 gal 15% HCL & 4875 gal			
10# linear gel. Set CBP @ 6020'. Perf Lower Blinebry @ 5753', 55', 57', 72', 80', 91', 92', 98', 5845', 53', 65', 5906', 07', 28', 29', 49', 57', 59', 72', 73' w/2 SPF, 40 holes. Acidize L. Blinebry w/3000 gal 15% acid, flush w/6048 gal 2% KCL. Frac			
L. Blinebry w/73,558 gal SS-25; 79,998# 20/40 SLC, flush w/1000 gal 15% HCL & 4494 gal linear gel. Set CBP @ 5700'.			
Perf Upper Blinebry @ 5542', 54', 60', 63', 72', 83', 90', 94', 96', 5602', 10', 13', 22', 27', 31', 38', 47', 53', 61', 66', w/2 SPF,			
40 holes. Acidize U. Blinebry w/5216 gal 15% acid. Frac U. Blinebry w/103,622 gal SS-25; 56,908# 20/40 SLC; 66,799# 16/30 SLC; 45,208# white 16/30, flush w/5296 gal 10# linear gel.			
6/01/2011 CO & DO CBP's @ 5700' & 6020'. 6/02/2011 CO to PBTD @ 6678'; RIH w/prod tbg.			
6/03/2011 RIH w/pump & rods; W	O PU. 6/08/2011 Set 640 Pumping	g Unit; POP.	,
[			
Spud Date: 04/10/2011	Rig Release Dat	te: 04/19/2011	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby serving that the information above is true and complete to the best of my knowledge and benefit.			
SIGNATURE RODA W	and TITLE Sr. Eng	gr Tech	, DATE06/21/2011
Time or print name Described	T:	Dana Halland Garasta	DUONE, 422/049 4062
Type or print name Reesa Holland For State Use Only	E-mail address:	Reesa.Holland@apachecorp.e	com PHONE: 432/818-1062
Sale of only	PERF	HEALESTE MOBILE	DATE JUN 28 2011
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE JUN 2 0 ZULI