

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD JUN 24 2011		RECEIVED		1. WELL API NO. 30-025-40081 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name J L Muncy 6. Well Number: 015										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation						9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Bli O&G(Oil)/Tubb O&G(Oil)/Brunson; Dr-Abo										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	24	22S	37E		2310	N	990	E	Lea						
BH:																
13. Date Spudded 04/10/2011	14. Date T.D. Reached 04/18/2011	15. Date Rig Released 04/19/2011		16. Date Completed (Ready to Produce) 06/03/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3325' GL									
18. Total Measured Depth of Well 6727'		19. Plug Back Measured Depth 6678'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/GR/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5542'-5973'; Tubb/Drinkard 6092'-6287'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1244'		12-1/4		650 sx Class C								
5-1/2"		17#		6727'		7-7/8		1175 sx Class C								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET						
								2-7/8"		6435'						
26. Perforation record (interval, size, and number) Blinbry 5542'-5973' (2 SPF, 80 holes) Producing Tubb/Drinkard 6092'-6287' (2 SPF, 40 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5542'-5973'</td> <td>9216 gal acid, 177,180 gal SS-25, 248,913# sand, 9790 gal linear gel</td> </tr> <tr> <td>Tubb/Drinkard 6092'-6287'</td> <td>5000 gal acid, 78,075 gal SS-25; 100,198# sand, 4875 gal linear gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5542'-5973'	9216 gal acid, 177,180 gal SS-25, 248,913# sand, 9790 gal linear gel	Tubb/Drinkard 6092'-6287'	5000 gal acid, 78,075 gal SS-25; 100,198# sand, 4875 gal linear gel
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28. PRODUCTION																
Date First Production 06/03/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 06/18/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 83	Water - Bbl. 111	Gas - Oil Ratio 2128									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.7										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/2/2011)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech		Date 06/21/2011									
E-mail Address Reesa.Holland@apachecorp.com																

JUN 28 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2527'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2780'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3340'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3678'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3864'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5054'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5107'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5515' (marker)	T. Gr. Wash	T. Dakota	
T. Tubb 5989' (marker)	T. Delaware Sand	T. Morrison	
T. Drinkard 6280'	T. Bone Springs	T. Todilto	
T. Abo 6547'	T. Rustler 1132'	T. Entrada	
T. Wolfcamp	T. Tansill 2381'	T. Wingate	
T. Penn	T. Penrose 3472'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology