

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OCD  
OCD-HOBBS  
JUN 28 2011FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No <b>NMLC064427</b>	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other <b>DHC Blinbry, Tubb, Drinkard, Wantz Abo</b>		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>John H. Hendrix Corporation</b>		7 Unit or CA Agreement Name and No	
3 Address <b>P. O. Box 3040 Midland, TX 79702</b>		8 Lease Name and Well No <b>Elliott B No. 3</b>	
3a Phone No (include area code) <b>432-684-6631</b>		9 AFI Well No <b>30-025-34120</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>UL H, 1980' FNL &amp; 480' FEL, Sec 15, T22S, R37E</b> At top prod interval reported below At total depth		10 Field and Pool, or Exploratory <b>Blinbry, Tubb, Drink., WAbO</b>	
14 Date Spudded <b>10/23/1997</b>		15 Date T.D Reached <b>11/10/1997</b>	
16 Date Completed <b>05/16/2011</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* <b>GL @ 3377'</b>	
18. Total Depth MD <b>7500'</b> TVD		19. Plug Back T D MD <b>Fill # 7245'</b> TVD	
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Casing and Liner Record (Report all strings set in well)	
24 Tubing Record		25 Producing Intervals	
26 Perforation Record		27 Acid, Fracture, Treatment, Cement Squeeze, etc	
28 Production - Interval A		28a. Production - Interval B	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 26 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Producing

Producing

JUN 29 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2011	06/06/2011	24	→	1 of 5	13 of 130	1 of 2			Pumping - total test 5 bbls oil, 2 bbls water, 130 mcf
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	1 of 5	13 of 130	1 of 2		Producing	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/16/2011	06/06/2011	24	→	0 of 5	13 of 130	0 of 2			Pumping - total test 5 bbls oil, 2 bbls water, 130 mcf
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0 of 5	13 of 130	0 of 2		Producing	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth

RECEIVED  
 2011 JUN 15 PM 2:20  
 BUREAU OF LAND MGMT  
 CARLSBAD FIELD OFFICE

32. Additional remarks (include plugging procedure):

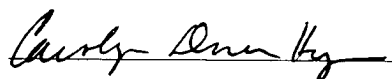
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carolyn Doran HaynesTitle Engineer

Signature


Date 06/13/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ELLIOTT B #3

1980' FNL & 480' FEL, Sec 15, T22S, R37E, Lea County, New Mexico

UL H

GL ELEV is 3377'

11" hole

API # 30-025-34120  
OGRID # 012024

8 5/8" 24# csg @ 1133' cmt w/600 sx circ

Tbg: 2 3/8" 109 jts, TAC, 117 jts, IPC jt, PS, SN, BPMA  
Rods: 76 - 7/8", 200 - 3/4", 9 - 7/8" (2011)

7 7/8" hole

DV tool @ 4484'

DHC Blinebry, Tubb, Drinkard, Abo zones (2011)

4" FL 4S PCOP csg liner  
Top liner pkr w/on-off tool @ 4400'  
Csg leak Sqz @ 4882-4960' w/187 sx (2002)  
Csg leak Sqz @ 4882-4960' w/60 sx (2003)  
Bottom Liner pkr @ 5117'  
Blinebry Perfs @ 5426-5826' (2003)

Tubb Perfs @ 5996-6133' (2011)

Drinkard Perfs @ 6330-6538' (1998)

Fill @ 7245' (2011)

Abo Perfs @ 6654-7336' (1998)

5 1/2" 15 5# csg @ 7494' w/1588 sx circ

TD = 7500'

Drawn	BY	<b>John H. Hendrix Corporation</b> 110 North Marienfeld Suite 400 Midland, TX 79702	<b>Elliott B #3</b> 1980' FNL & 480' FEL SEC 15, T22S, R37E Lea County New Mexico
2011	JHHC		