

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-39941					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No VB-1384					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 I3 K NMAC)				5. Lease Name or Unit Agreement Name Blackberry BKB State Com			
				6. Well Number. 1H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575			
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Berry; Bone Spring, North (Oil) KE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	Lot 16	6	21S	34E		3300	
BH:	Lot 16	6	21S	34E		3340 3266	
13. Date Spudded 2/7/11	14. Date T D. Reached 3/17/11	15. Date Rig Released 3/20/11		16. Date Completed (Ready to Produce) 5/10/11		17. Elevations (DF and RKB, RT, GR, etc) 3727'GR 3754'KB	
18. Total Measured Depth of Well 13,237'		19. Plug Back Measured Depth 13,137'		20. Was Directional Survey Made? Yes (Attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9842'-13,130' Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
20"	Conductor	90'		26"	Redi-mix to surface		
13-3/8"	48#	542'		17-1/2"	490 sx (circ)		
9-5/8"	36#, 40#	5790'		12-1/4"	1800 sx (circ)		
5-1/2"	17#	13,237'		8-1/2"	1680 sx		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
SEE ATTACHED SHEET				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				SEE ATTACHED SHEET			
28. PRODUCTION							
Date First Production 5/11/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 5/11/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 195	Gas - MCF 236	Water - Bbl 174	
Flow Tubing Press 330 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 195	Gas - MCF 236	Water - Bbl 174	Oil Gravity - API - (Corr) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Flaring					30. Test Witnessed By I. Rubio		
31. List Attachments Logs, Deviation and Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u>		Title <u>Regulatory Compliance Supervisor</u>		Date <u>June 17, 2011</u>	
E-mail Address <u>tinah@yatespetroleum.com</u>							

JUN 29 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss	3670'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand	5894'	T. Morrison	
T. Drinkard	T. Bone Springs	8642'	T. Todilto	
T. Abo	T. Rustler	1780'	T. Entrada	
T. Wolfcamp	T. Capitan Reef	4000'	T. Wingate	
T. Penn	T. Brushy Canyon	6888'	T. Chinle	
T. Cisco			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

C-105 continued:

26. Perforation Record (interval, size, and number)

13,130' (10)	12,171' (10)	11,212' (10)	10,253' (10)
12,993' (10)	12,034' (10)	11,075' (10)	10,116' (10)
12,856' (10)	11,897' (10)	10,938' (10)	9979' (10)
12,719' (10)	11,760' (10)	10,801' (10)	9842' (10)
12,582' (10)	11,623' (10)	10,664' (10)	
12,445' (10)	11,486' (10)	10,527' (10)	
12,308' (10)	11,349' (10)	10,390' (10)	

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,127'	Pumped 500g Zylene and 1200g 15% HCL acid
13,130'	Spotted 60 bbls 7-1/2% Triple inhibited HCL acid
12,530'	Circulated 300 bbls 2% KCL
12,582'-13,130'	Acidized w/2500g 7-1/2% HCL acid. Frac w/slickwater, 25# linear gel, 30# borate XL, 8235 bbls fluid, 15,430# 100 mesh, 66,480# 40/70 white sand, 108,464# 20/40 white sand, 49,590# 20/40 RCS
12,445'	Spotted 2500g 7-1/2% HCL acid
11,897'-12,445'	Acidized w/2500g 7-1/2% HCL acid. Frac w/slickwater, 25# linear gel, 30# borate XL, 6852 bbls fluid, 17,500# 100 mesh, 77,720# 40/70 white sand, 83,060# 20/40 white sand, 0# 20/40 RCS
11,760'	Spotted 2500g 7-1/2% HCL acid
11,212'-11,760'	Acidized w/2500g 7-1/2% HCL acid. Frac w/slickwater, 3709 bbls fluid, 17,474# 100 mesh sand, 7801# 40/70 white sand, re-frac w/slickwater, 25# linear gel, 30# borate XL, 5761 bbls fluid, 0# mesh sand, 85,259# 40/70 white sand, 123,440# 20/40 white sand, 20,523# 20/40 RCS
11,075'	Spotted 2500g 7-1/2% HCL acid
10,527'-11,075'	Acidized w/2500g 7-1/2% HCL acid. Frac w/slickwater, 25# linear gel, 30# borate XL, 7380 bbls fluid, 14,117# 100 mesh sand, 71,278# 40/70 white sand, 120,171# 20/40 white sand, 83,760# 20/40 RCS
10,390'	Spotted 2500g 7-1/2% HCL acid
9842'-10,390'	Acidized w/2500g 7-1/2% HCL acid. Frac w/slickwater, 25# linear gel, 30# borate XL, 7193 bbls fluid, 25,629# 100 mesh sand, 64,000# 40/70 white sand, 114,409# 20/40 white sand, 74,900# 20/40 RCS
9705'	Spotted 2500g 7-1/2% HCL acid


Regulatory Compliance Supervisor
June 17, 2011