

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources

JUN 15 2011

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28545
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator JAY MANAGEMENT Co, LLC		6. State Oil & Gas Lease No. _____
3. Address of Operator 2425 W. LOOP SOUTH - STE 810; HOUSTON, TX 77027		7. Lease Name or Unit Agreement Name BESS
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>11S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4289' KB		9. OGRID Number 247692
		10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PUT WELL BACK ON PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/17/2011 - MI RU PU. POOH w/ tbg.
- RIH w/ bit and scraper. Tagged PBTD @ 10,240'.
- POOH & LD tools. RIH & set RBP @ 9219'.
- 5/24/2011 POOH & set WH up for OCD MIT. Perfs from 9276 - 10688'. Press csg to 500+ psi. Did not hold.
- 5/26/2011 RIH & rec RBP and RIH w/ tbg & rods. POP

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Gilbreath

TITLE

Senior Staff Engineer

DATE

13 - JUNE-2011

Type or print name

RON GILBREATH

E-mail address:

rgilbreath@isramco-jay.com

PHONE:

713/456-7892 Ext 309

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 29 2011

Conditions of Approval (if any):



ISRAMCO - JAY MANAGEMENT

CURRENT COMPLETION

LAT- 33 3568266
LONG. -103 630136

WELL: BESS No 2 SPUD DATE: 29-Jan-84 LSE #:
COUNTY: LEA RR DATE: 28-Feb-84 FIELD: BAGLEY - PERMON PENN N.
STATE: NEW MEXICO COMP DATE: 03-Apr-84 LOCATION: 660' FNL & 660' FEL
API #: 30-025-28545 DRILL PERMIT #: SEC 20, T-11S, R-26E
TD: 10,825' PBTD: 10,240' FORMATION: ELEVATION: KB = 4300'

BY RON GILBREATH

DATE.

11-May-11

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13.375"	48.00#				350'		17.500"	375	CIRC

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8.625"	24 & 32 #				3,750'		12.250"	1325	900' by Temp Svy
5.500"	17.00#				10,825'		7.875"	1265	CBL @ 6000'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
2 3/8"	4.70#	N-80			13,347'		

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
Apr-84	10,670'	688'	2	MORROW	OPEN

13 3/8" @ 350'
TOC @ 900'

8 5/8" @ 3,750'

TOC @ 6000'
BY CBL

9276 -10688'

5 1/2" @ 10,825'

Apr-84 Original completion from Morrow perms 10,670 - 688' Az'd w/ 4700 gals acid
CO2 Frac'd w/ 18 K GW + 17 K # Bauxite

May-11 Pooh w/ tbg RIH w/ bit and scraper and CO to 10,240'.
Determined that top perf was 9276 - 95' St RBP @ 9219'.
RU WH to conduct OCD MIT test. Tested csg to 500+ with State inspector on loc.
Did not pass. Removed RBP & RIH W/ tbg and rods. POP