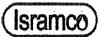
Submit 1 Copy To Appropriate District Office State of New Mexico Minerals and Natural Resources	Form C-103 October 13, 2009
District I	WELL API NO. 30-025-28545
District II 1301 W. Grand Ave., Artesia, NM 88240 1 5 2011 CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE 🗸 🦯
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name BESS
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator JAY MANAGEMENT Co, LLC	9. OGRID Number 247692
3. Address of Operator 2425 W. LOOP SOUTH - STE 810; HOUSTON, TX 77027	10. Pool name or Wildcat BAGLEY PERMO PENN NORTH
4. Well Location	500
Unit Letter A : 660 feet from the NORTH line and Section 20 Township 11S Range 33E	NMPM County LFA
Section 20 Township 11S Range 33E	
4289' KB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	<u>=</u>
DOWNHOLE COMMINGLE	
OTHER.	T WELL BACK ON PRODUCTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
proposed completion or recompletion.	
 5/17/2011 - MI RU PU. POOH w/ tbg. RIH w/ bit and scraper. Tagged PBTD @ 10,240'. 	
3. POOH & LD tools. RIH & set RBP @ 9219'.	to 500 and Did addhedd
 5/24/2011 POOH & set WH up for OCD MIT. Perfs from 9276 - 10688'. Press csg 5/26/2011 RIH & rec RBP and RIH w/ tbg & rods. POP 	to 500+ psi. Dia not noia.
•	
Spud Date: Rig Release Date:	5/26/2011
Space Bate.	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
- 1	
SIGNATURE Senior Staff English	gineer DATE 13 - JUNE-2011
Type or print nameRON GILBREATH E-mail address:rgilbreath@isra	mco-jay.com PHONE: 713/456-7892 Ext 309
For State Use Only	MIN 29 2011
APPROVED BY:	DATE JUN 29 2011



ISRAMCO - JAY MANAGEMENT

CURRENT COMPLETION

LAT[,] LONG.

33 3568266 -103 630136

_ 13 3/8" @ 350'

WELL: BESS No 2 COUNTY: LEA STATE: NEW MEXICO API #: 30-025-28545

RON GILBREATH

SPUD DATE: 29-Jan-84 RR DATE: 28-Feb-84 COMP DATE: 03-Apr-84 DRILL PERMIT #:

LSE #: FIELD: BAGLEY - PERMON PENN N. LOCATION: 660' FNL & 660' FEL SEC 20, T-11S, R-26E

FORMATION:

ELEVATION: KB = 4300'

TOC @ 900'

8 5/8" @ 3,750'

TOC @ 6000' BY CBL

PBTD: 10,240'

11-May-11

~ *	CIMIC DE	CODD

DATE.

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	ТОР СМТ.
13.375"	48.00#				350'		17.500"	375	CIRC

O.D.	WT./FT.	GRADE	THD	ТОР	ВТМ	NO. JTS.	BIT SZ.	SX CMT.	тор смт.
8.625"	24 & 32 #				3,750'		12.250"	1325	900' by Temp Svy
5 500"	17.00#				10,825'		7.875"	1265	CBL @ 6000'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.
			L				
2 3/8"	470#	N-80			13,347'		

PERFORATION RECORD

DATE	TOP	воттом	SPF	ZONE	STATUS
Apr-84	10,670'	688'	2	MORROW	OPEN
		1			
		1			

	Apr-84	10,670'	688'	2	MORROW	OPEN
<u> </u>						
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\top						

A == 0.4	Ougus loss slates from Management 10 (70, (90), A-14 / 4700 1 /
Apr-84	Original completion from Morrow perfs 10,670 - 688' Az'd w/ 4700 gals acid
	CO2 Frac'd w/ 18 K GW + 17 K # Bauxite
May-11	Pooh w/ tbg RIH w/ bit and scraper and CO to 10,240'.
	Determined that top perf was 9276 - 95' St RBp @ 9219',
	RU WH to conduct OCD MIT test. Tested csg to 500+ with State inspector on loc.
	Did not pass. Removed RBP & RIH W/ tbg and rods. POP
	The state of the s

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9276 -10688'

5 1/2" @ 10,825'