| Submit 3 Copies To Appropriate District State of New Mexico Office District I Energy, Minerals and Natural Resources | Form C-103 May 27, 2004 |
|---|---|
| District I 1625 N. French Dr., Hobbs, NM 88246UN 27 District II 1301 W. Grand Ave, Artesia, NM 88210 District III District III 1220 South St. Francis Dr. | WELL API NO. |
| District II 1301 W. Grand Ave , Artesia, NM 88210 OIL CONSERVATION DIVISION | 30-025-39935 |
| District III 1000 Rio Brazos Rd., Aztec, NM 8741 RECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505 | 5. Indicate Type of Lease STATE FEE |
| District IV Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name |
| PROPOSALS.) | JG State |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 007 |
| 2. Name of Operator | 9. OGRID Number |
| Cimarex Energy Co. of Colorado | 162683 |
| 3. Address of Operator 600 N. Marienfeld, Ste. 600; Midland, TX 79701 | 10. Pool name or Wildcat Maljamar; Yeso, West |
| 4. Well Location | |
| | feet from the West line |
| Section 16 Township 17S Range 32E NMPM 11. Elevation (Show-whether DR, RKB, RT, GR, etc., | County <u>Lea</u> |
| 4050 GR Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | г ЈОВ 🔲 |
| OTHER: OTHER: | Completion $oxtimes$ |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| 04-10-11 Perfed Blinebry 6418-6738 1 jspf, 33 holes. | |
| 04-11-11 Frac'd with 1,089,189 gals Slickwater & 436,778# 40/70 White Sand. Set CBP @ 6395. Perfed Blinebry 5982- | |
| 6333 1 jspf, 43 holes. | |
| 04-12-11 Frac'd with 1,076,823 gal Slickwater & 443,011# 40/70 White Sand. Se | |
| 5620 1 jspf, 52 holes. Frac'd with 984,220 gal Slickwater & 456,861# 10 | 00 White Sand. |
| 0-21-11 Drilled out CBPs and cleaned out to PBTD @ 6979' | |
| 05-26-11 Ran tubing: 2%" 6.5# L80 @ 5494. Installed Centrilift sub-pump. Turne | ed to production. |
| 04-22-11 First oil production. 05-06-11 First gas production. | |
| 05-00-11 That gas production. | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | |
| SIGNATURE (and area TITLE Regulatory Analyst | DATEJune 23, 2011 |
| Type or print name Carolyn Larson email address: clarson@cimarex.com | Telephone No. 432-620-1946 |
| For State Use Only | aa 201 |
| APPROVED BY: | MANEER DATE JUN 29 201 |
| Conditions of Approval (II ally). | |