

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: small;">Form C-105 Revised June 10, 2003</div>	WELL API NO. 30-025-39935 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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JUN 27 2011
 RECEIVED

HOBBS OGD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name JG State												
2. Name of Operator Cimarex Energy Co. of Colorado			8. Well No. 007												
3. Address of Operator 600 N. Marienfeld, Ste 600 Midland, TX 79701			9. Pool name or Wildcat Maljamar; Yeso, West												
4. Well Location SHL: Unit Letter E : 2210 Feet From The North Line and _____ Feet From The West Line Section 16 Township 17S Range 32E NMPM County Lea															
10. Date Spudded 03.19.11	11 Date T.D Reached 03.22.11	12. Date Compl (Ready to Prod) 04.21.11	13. Elevations (DF& RKB, RT, GR, etc.) 4050 GR	14 Elev. Casinghead											
15. Total Depth 7010'	16 Plug Back T.D. 6958'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By <div style="text-align: center;">Rotary</div>	Rotary Tools Cable Tools											
19 Producing Interval(s), of this completion - Top, Bottom, Name 5450-6817 Paddock/Blinebry				20. Was Directional Survey Made <div style="text-align: center;">Yes</div>											
21 Type Electric and Other Logs Run Compensated Neutron/GR, High Res Laterology/GR			22. Was Well Cored <div style="text-align: center;">No</div>												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
11 3/4	42	816	16	700											
8 3/4	24	2174	11	550											
5 1/2	17	7010	7 3/4	1000											
24. LINER RECORD <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">SIZE</td> <td style="width:10%;">TOP</td> <td style="width:10%;">BOTTOM</td> <td style="width:10%;">SACKS CEMENT</td> <td style="width:10%;">SCREEN</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
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25. TUBING RECORD <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">SIZE</td> <td style="width:10%;">DEPTH SET</td> <td style="width:10%;">PACKER SET</td> </tr> <tr> <td style="text-align: center;">2 3/4</td> <td style="text-align: center;">5450</td> <td style="text-align: center;">---</td> </tr> </table>						SIZE	DEPTH SET	PACKER SET	2 3/4	5450	---				
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26 Perforation record (interval, size, and number) 6418-6738 1 spf, 33 holes Blinebry 5982-6333 1 spf, 43 holes Blinebry 5485-5620 1 spf, 52 holes Paddock			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">DEPTH INTERVAL</td> <td style="width:70%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">6418-6738</td> <td>1,089,189 gal Slickwater & 436,778# 20/40 White</td> </tr> <tr> <td style="text-align: center;">5982-6333</td> <td>1,076,823 gal Slickwater & 443,011 20/40 White</td> </tr> <tr> <td style="text-align: center;">5485-5620</td> <td>984,220 gal Slickwater & 456,861 20/40 White</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6418-6738	1,089,189 gal Slickwater & 436,778# 20/40 White	5982-6333	1,076,823 gal Slickwater & 443,011 20/40 White	5485-5620	984,220 gal Slickwater & 456,861 20/40 White		
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28. PRODUCTION															
Date First Production 04.22.11		Production Method (Flowing, gas lift, pumping - Size and type pump) Submersible pump		Well Status (Prod. or Shut-in) Producing											
Date of Test 05.18.11	Hours Tested 24	Choke Size --	Prod'n For Test Period 205	Oil - Bbl 114	Gas - MCF 1228										
Flow Tubing Press. 280	Casing Pressure 100	Calculated 24 Hour Rate _____	Oil - Bbl _____	Gas - MCF _____	Water - Bbl 42.2										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By										
30. List Attachments C-102, Deviation report, Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															

Signature <u>Carolyn Larson</u>	Printed Name <u>Carolyn Larson</u>	Title <u>Regulatory Analyst</u>	Date <u>6/23/2011</u>
E-mail Address <u>clarson@cimarex.com</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5440	T. McKee	B. Greenhorn	T. Granite
T. Paddock 5495	T. Ellenburger	T. Dakota	T.
T. Blinebry 6065	T. Gr. Wash	T. Morrison	T.
T. Tubb 6900	T. Delaware	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo Shale	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. SBSS	T. Chinle	T.
T. Penn	T. Barnett	T. Permian	T.
T. Cisco (Bough C)	T. Rustler	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology