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Phone: 432-620-1946

Date: June 23, 2011

Form C-104 Revised June 10, 2003

District I
1625 N French Dr, Hobbs, NM 88240
District II

HOBBS CED
Energy, Minerals & Natural Resources

1301 W. Grand Av <u>District III</u> 1000 Rio Brazos F District IV				0	il Conserva 20 South S	tion Division t. Francis Dr	Francis Dr.				Submit to Appropriate District Office 5 Copies		
1220 S. St Francis	s Dr., San	ta Fe, NM 87			Santa Fe, N	NM 87505		•		П	AMENDED REPO	ORT	
		I. R	RECEIVE	D FOR A	LOWARI	LE AND AU	тно	RIZATIO	N TO T	TRANSI			
1 Operator na	me and		EQUEST	FORA	LLO WADI	DE AND AC	71110	² OGRID Nu			IONI		
Cimarex En				162683									
600 N. Mar	d., Ste. 60			³ Reason for Filing Code/ Effective Date									
Midland, T)1		NW / 05.21.11										
⁴ API Numbe	51			⁶ Pool Code									
30-025-399		laljamar; Yo				44500 9 Well Number							
⁷ Property Co 38206	ode /	/	8 Property Name JG State				•			OO7			
	rface I	ocation	Jace					1 007					
Ul or lot no. Sectio			Township Range		Feet from th	North/South Line		Feet from the	East/	East/West line C			
A € 16		170	17S 32E		2210	North		990	1 .	West Le			
11 Rot		lole Loca		<u> </u>	2210	North		330		VC3t	Lea		
UL or lot no. Section				Lot Idn	Feet from th	North/South line		Feet from the	East/	West line	County	County	
12 Lse Code	13 Produ	cing Method C	ode 14 Gas Con	nection Date	¹⁵ C-129 Pe	rmit Number	16	C-129 Effective	Date	17 C-	129 Expiration Date		
											•		
S		P		06.11									
III. Oil a				NT	20	POD	²¹ O/	rc	22 D	OD III CT	D Location		
18 Transporter OGRID			¹⁹ Transporter Name and Address			POD	⁶	POD ULSTR Location and Description					
21778		Sunoco Inc R&M				0					•		
21778		PO Box 2039											
		Tulsa, OK											
180055		Duke Energy Field Services				G							
180033	,	6120 S. Yale Ave. Ste 1100											
		Tulsa, OK											
Lander of the second second second						<u> </u>							
	*										,		
IV. Prod	wood X	Votor											
²³ POD	uccu y		OD ULSTR	Location a	nd Description	<u> </u>			,				
102		Sa	me as abov	⁄e	·								
V. Well	Compl	etion Dat	a										
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD	²⁸ PBTD		29 Perfo	rations		³⁰ DHC, MC		
								5982-673		• 1			
03.19.1		04.	21.11		7010′	6958	epth Se	5485-562) Paddo				
³¹ Hole Size			32 Casing & Tubing Size				et ·	34 Sacks Cement					
		11¾			816			700					
		85/8			2174		g4	550					
11							,						
	·	5½			7		1000						
				5494									
		2%				/ + 24							
VI. Well	Test T	L Data											
			s Delivery Date 37 Te		Test Date	38 Test Lengt		th 39 T	bg. Pre	ssure	40 Csg. Pressure		
04.22.10			06.11		5.18.11	24 hrs			280		100		
41 Choke Size					Water		Gas		45 AOF		46 Test Method		
Open					1228	114							
⁴⁷ I hereby certi				ation Divi		1	74	OIL CONSE	RVATION	A DIMINIO	Producing N		
complied with	and that	the informa	tion given abo					OIL CONSE	KIAHUL	· 1/1 v 1/31/0.	A 7		
the best of my Signature:	knowled	ge and belie	f. P			Approved by:		12	_>_				
arolyn dason						8 Muses							
Printed name: Carolyn Larson						Title:							
Titl Dogulaton Assistant						Approval Date:							
Title: Regulatory Analyst						Approval Date: JUN 29 2017							