

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 28 2011

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
CONOCOPHILLIPS COMPANY / Contact: JALYN N FISKE
E-Mail: jalyn.fiske@conocophillips.com

3. Address 400 PENBROOK SUITE 351
ODESSA, TX 79762 3a. Phone No. (include area code)
Ph: 432-688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENW 1650FNL 2310FWL
At top prod interval reported below Sec 26 T24S R37E Mer NMP
At total depth SENW 1650FNL 2310FWL

5. Lease Serial No.
NMLC058699

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
JACK B-26 08

9. API Well No.
30-025-37430-00-C2

10. Field and Pool, or Exploratory
JUSTIS

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T24S R37E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded
09/09/2005 15. Date T.D. Reached
09/23/2005 16. Date Completed
☐ D & A ☒ Ready to Prod.
11/11/2005

17. Elevations (DF, KB, RT, GL)*
3180 GL

18. Total Depth. MD 6554
TVD 6554 19. Plug Back T.D.. MD 6507
TVD 6507 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLML CNPHDSGRL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250 | 8.625 J-55 | 24.0 | 0 | 977 | | 550 | | 0 | |
| 7.875 | 5.500 J-55 | 17.0 | 0 | 6554 | | 1600 | | 274 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 5466 | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|------------------|---------|--------|---------------------|------|----------|--------------|
| A) BLINEBRY | C1 5122 | 5388 | 5122 TO 5388 | | 2 | OPEN |
| B) TUBB-DRINKARD | C2 5953 | 6244 | 5953 TO 6244 | | 2 | OPEN |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|------------------------------------------------------------------|
| 5122 TO 5388 | 2000 GAL 12% DXBX HCL; 28,266 GAL SS-35 W/ 20,000 LBS 20/40 SBXL |
| 5953 TO 6244 | 2000 GAL 12% DXBX HCL; 28,266 GAL SS-35 W/ 20,000 LBS 20/40 SBXL |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-----------------------|
| 12/23/2005 | 12/23/2005 | 24 | → | 14.0 | 0.0 | 14.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg Press Flwg | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 20/64 | 270 SI | 230.0 | → | 14 | 0 | 14 | 10214 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-----------------------|
| 12/23/2005 | 12/23/2005 | 24 | → | 14.0 | 0.0 | 14.0 | | | ELECTRIC PUMPING UNIT |
| Choke Size | Tbg Press Flwg | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| 20/64 | 270 SI | 230.0 | → | 14 | 0 | 14 | | POW | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #110318 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------------|------|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| BLINEBRY-TUBB-DRINKARD | 5122 | 6244 | | RUSTLER | 950 |
| | | | | SEVEN RIVERS | 2775 |
| | | | | SAN ANDRES | 3702 |
| | | | | GLORIETTA | 4805 |
| | | | | BLINEBRY | 5103 |
| | | | | TUBB | 5841 |
| | | | | DRINKARD | 6051 |
| | | | | ABO | 6270 |

32. Additional remarks (include plugging procedure):

This is a DHC well between the Justis: Blinebry and the Justis: Tubb-Drinkard pre-approved pools. Past completion paperwork did not have production data for both the pools. This is being submitted to clean up the paperwork.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #110318 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by KURT SIMMONS on 06/15/2011 (11KMS0799SE)

Name (please print) JALYN N FISKE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/10/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****