

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
HOBBS  
OCD

FORM APPROVED  
OMB NO 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS JUN 28 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

|   |   |                       |
|---|---|-----------------------|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |   | Drilled Not Completed |
| 2. Name of Operator<br>OXY USA Inc. /   |   | 16696                 |
| 3a. Address<br>P.O. Box 50250, Midland, TX 79710-0250   | 3b. Phone No. (include area code)<br>432-685-5717 |                       |
| 4. Location of Well (Footage, Sec, T, R., M., or Survey Description)<br>2480 FNL 1250 FWL SWNW(E) Sec 21 T25S R32E                          |   |                       |
| 5. Lease Serial No.<br>LC-061869  |   |                       |
| 6. If Indian, Allottee or Tribe Name  |   |                       |
| 7. If Unit or CA/Agreement, Name and/or No.   |   |                       |
| 8. Well Name and No.<br>Cotton Draw Unit 98   |   |                       |
| 9. API Well No.<br>30-025-37586   |   |                       |
| 10. Field and Pool, or Exploratory Area<br>Paduca Delaware  |   |                       |
| 11. County or Parish, State<br>Lea NM   |   |                       |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-4900' PBD-4862' Perfs 4585-4855'

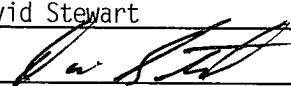
9-5/8" 36# csg @ 820' w/ 450sx, 12-1/4" hole, TOC-Surf-Circ  
7" 23# csg @ 4900' DVT @ 3893' w/ 1000sx, 8-3/4" hole, TOC-Surf-Circ

1. M&P 85sx cmt @ 4862-4500' WOC-Tag
2. M&P 35sx cmt @ 3943-3803' WOC-Tag
3. M&P 30sx cmt @ 902-770' WOC-Tag
4. M&P 25sx cmt @ Surface


10# MLF between plugs

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE  
ATTACHED

|  |                             |
|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>David Stewart | Title<br>Regulatory Advisor |
|                   | Date<br>6/15/11             |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|  |               |                 |
|--|---------------|-----------------|
| Approved by<br>   | Title<br>SEAS | Date<br>6-26-11 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations hereon. | Office<br>CFO |                 |

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUL 01 2011

OXY USA Inc. - Proposed  
Cotton Draw Unit #98  
API No. 30-025-37586

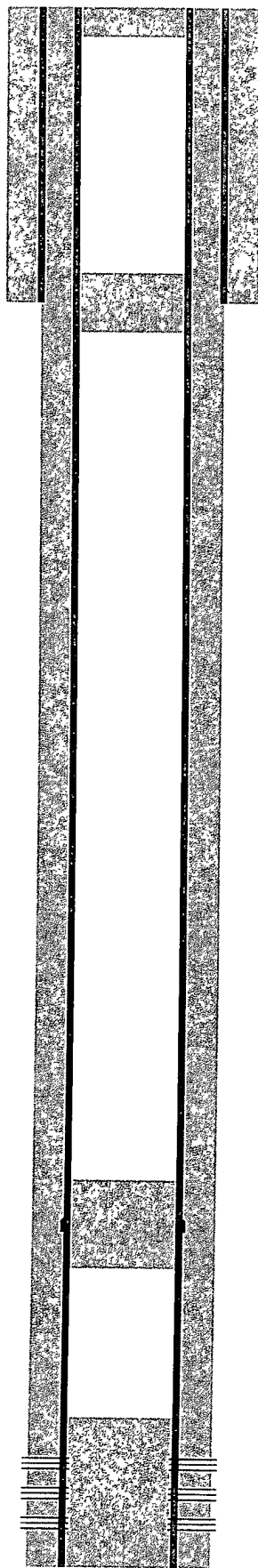
*25sx @ Surface*

*30sx @ 902-770' WOC-Tag*

*35sx @ 3943-3803' WOC-Tag*

*85sx @ 4862-4500' WOC-Tag*

PB-4862'



12-1/4" hole @ 820'  
9-5/8" csg @ 820'  
w/ 450sx-TOC-Surf-Circ

8-3/4" hole @ 4900'  
7" csg @ 4900'  
DVT @ 3893'  
1st w/ 300sx-TOC-3888'-Circ  
2nd w/ 700sx-TOC-Surf-Circ

Perfs @ 4585-4855'

TD-4900'

OXY USA Inc. - Current  
Cotton Draw Unit #98  
API No. 30-025-37586

12-1/4" hole @ 820'  
9-5/8" csg @ 820'  
w/ 450sx-TOC-Surf-Circ

8-3/4" hole @ 4900'  
7" csg @ 4900'  
DVT @ 3893'  
1st w/ 300sx-TOC-3888'-Circ  
2nd w/ 700sx-TOC-Surf-Circ

Perfs @ 4585-4855'

PB-4862'

TD-4900'