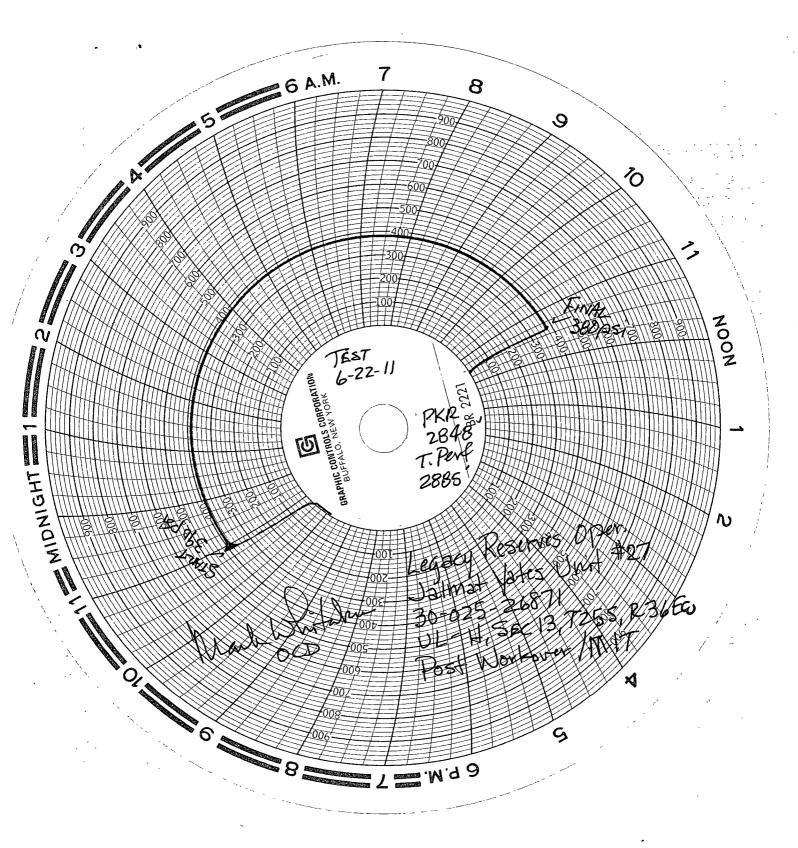
Submit 3 Copies To Appropriate District Office	TOTAL COLUMN TO THE COLUMN TO			Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.,			
1625 N French Dr., Hobbs, NM 88240  District II  1301 W Grand Ave Ariesia NM  OIL CONSERVATION DIVISION			30-025-26871		l	
1301 W. Grand Ave., Artesia, NM OIL CONSERVATION DIVISION 88210			5. Indicate Type		/	
1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410  OIL CONSERVATION DIVISION Santa Fe, NM 87505			STATE 6. State Oil & Ga	☐ FEE ⊠ as Lease No.		
87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, <b>JUN 2 9</b> 2011  87505						
,			7   N	I I it A t		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPERTY OF THE PROPOSALS)  The proposals of			7. Lease Name or Unit Agreement Name JALMAT YATES UNIT			
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 27			
Name of Operator LEGACY RESERVES OPERATING LP			9. OGRID Number 240974			
Address of Operator P.O. BOX 10848     MIDLAND, TX 79702			10. Pool name or Wildcat  Jalmat; Tan-Yates-7 Rivers			
4. Well Location						
	550 feet from the <u>NORT</u> Township T25S Rai	H line and nge R36E		om the <u>EAST</u> I	ine.	
Section 13	NMPM	LEA County				
	11. Elevation (Show whether E	DR, KKB, KT, GK,	etc.)			
Pit or Below-grade Tank Application  Pit type Depth to Ground	<del></del>	frank water wall	Diatamas for a		į	
water	dwaterDistance from nearest	rresn water well	Distance from r	learest surface		
	nil Below-Grade Tank: Volume	b	bls: Construction M	laterial		
			,			
12. Check App	propriate Box to Indicate Na	ature of Notice,	Report or Othe	er Data		
<u>—</u>			SEQUENT REF	ORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRII				ALTERING CASING	_	
TEMPORARILY ABANDON			_	P AND A	Ш	
<del></del>	_		_		_	
OTHER:  13. Describe proposed or con	npleted operations (Clearly sta	OTHER: te all pertinent det	ails and give nert	REPAIR HIC & MIT	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
06/13/11 – MIRU Lucky WSU. NDWH, NUBOP, release 4-1/2" AD-1, POH w/2-3/8" IPC & inj. Pkr. Isolate HIC @ 671'						
to 733'. Release pkr. Dump sand on RBP.						
06/14/11 – Test tbg (leaked 2 BPM @500# w/flow on bradenhead. SD WO cement equipment. 06/15/11 – MIRU Chief, sqz HIC @ 700' w/200 sx Class C 2% cmt, circulating to surface, close surface valve, tail in						
w/50 sx Class C Neat sqz, pressure 800#. WO cmt.						
06/16/11 – Release sqz pkr, POH & PU bit & collars on 2-3/8" WS. RIH & tag cmt @ 575'. Drill out, fall through @ 715'. Test sqz to 550#. Held OK.						
06/17/11 – RIH & wash sand off RBP, release RBP, POH & LD WS & RBP. PU 4-1/2" AD-1 Injection Pkr. Test 2-3/8"						
IPC in hole. Circulate pkr fluid, set pkr @ 2848". NDBOP, NUWH, test csg to 540#, Held OK. 06/22/11 – Ran MIT. Pressure up to 390#. Held OK. Chart attached. Witnessed by Mark Whitaker.						
I hereby certify that the information pit or below-grade tank has been/will be	above is true and complete to constructed or closed according to l	the best of my kno	wledge and belief ], a general permit [	. I further certify that or an (attached)	t any	
alternative OCD-approved plan □.				,		
SIGNATURE TUNN D	TITLE: Production Si	uperintendent	DATE <u>:</u>	6/28/11		
Type or print name Berry Johnson E-mail address: Telephone No. (432) 689-5200  For State Use Only						
APPROVED		6 222		/ 2 -		
BY: Conditions of Approval/(if any):	TITLE STATE	NAZ	DAT	E6-30-2		
			,	JUL 0	1 2011	
			(	002		



## **COG Operating LLC**

## Lease & Well # Jalmat Yates Unit #27 Lea County., NM Spud - 8/17/1980 Sec 13, T25S, R36E, 2550 FNL & 1100 FEL Elevation - 3152.41' GR 8 5/8" 24# K-55 @ 419, c/w 300 sx C, circ. Top of cmt @ 900' FS, T.S. 91 jts 2 3/8" IPC tbg Baker 43A AD-1 nickel plated pkr @ 2848', K 37 packer fluid Yates 2885 - 3127' 48 holes Acidized w/1788 gal 15% NEFE PBTD - 3437'

4 1/2" 10.5 # @ 3501', C/w 1300 sx 35/65/6, 300 sx C, circ.

Top of cmt @ 900 FS, T S