

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 N. Aztec Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised October 15, 2009

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

JUL 05 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address COG Operating LLC 550 West Texas Ave, Suite 100 Midland, Tx 79701		<sup>2</sup> OGRID Number 229137
<sup>4</sup> API Number 30 - 005-29119		<sup>3</sup> Reason for Filing Code/ Effective Date RT effective 6/28/11 30,000 bbls 27600 bbls
<sup>5</sup> Pool Name Wildcat-Abo-Wolfcamp	<sup>6</sup> Pool Code 97715	
<sup>7</sup> Property Code 38029	<sup>8</sup> Property Name Leo 3 Federal Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	15S	31E		660	South	430	East	Chaves

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	15S	31E		618	South	343	West	Chaves
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/28/11	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
015694	Enterprise Crude Oil LLC	O
009171	DCP Midstream	G
<b>Testing Allowable</b>		
<b>Expires: July 28, 2011</b>		

IV. Well Completion Data

<sup>21</sup> Spud Date 4/30/11	<sup>22</sup> Ready Date 6/28/11	<sup>23</sup> TD 12,998	<sup>24</sup> PBDT 12,998	<sup>25</sup> Perforations 9,190 - 11,920	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	410	600		
12-1/4	9-5/8	3986	1450		
8-3/4	7	7996	1200		
6-1/8	4-1/2 Liner	12,905	0		

V. Well Test Data

<sup>31</sup> Date New Oil 6/28/11	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size No choke	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method Flowing
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name Kanicia Castillo			Approved by:		
Title Lead Regulatory Analyst			Title: <b>PETROLEUM ENGINEER</b>		
E-mail Address: kcastillo@concho.com			Approval Date: <b>JUL 06 2011</b>		
Date: 7/5/11		Phone: 432-685-4332			