

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87404

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

30-025-11276

5. Indicate Type of Lease

STATE ☐ FEE ☐ Fed ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Langlie Jack Unit

8. Well Number #17

9. OGRID Number

14372

10. Pool name or Wildcat

Langlie Mattix 777750068

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

McDonnold Operating Inc.

3. Address of Operator

505 N. Big Spring Suite 204, Midland TX 79701

4. Well Location

Unit Letter A : 330 feet from the N line and 330 feet from the E line  
Section 29 Township 24S Range 37E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-9-11 mtrw Reeco ws. ND WH-NU BOP. Rel PKR & POOH w/ 103 Jts 2 3/8" tbg & PKR.  
6-10-11 RU tbg testers. T tbg 61H. No Leaks.  
6-14-11 Circ 56 bbls PKR fluid & Set PKR. Run chart. Would not test. Tally tbg  
6-15-11 RIH w/ RBP on 103 Jts 2 3/8" tbg. RIH w/ PKR & start hunting hole in csg.  
Isolate hole from 438'-377'. POOH w/ PKR.  
6-16-11 POOH w/ RBP. RIH w/ AD-1 PKR on 102 Jts 2 3/8". Circ PKR fluid. PD Reeco ws.  
6-17-11 Pmp 250 lbs of Comp-Seal dn annulus & allow 2 hrs to fall. Press up on  
ann to 500 psi for 1 hr w/ no leak-off.

Spud Date:

Rig Release Date:

6-20-11 Run mIT. Witnessed by Mark Whitaker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Craig M. McDonnold

TITLE

President

DATE 7-1-11

Type or print name

Craig M. McDonnold

E-mail address:

PHONE: 432-682-3499

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE 7-5-2011

Conditions of Approval (if any):

JUL 06 2011

Langtje Jack Unit #17  
API: 30-025-11276.



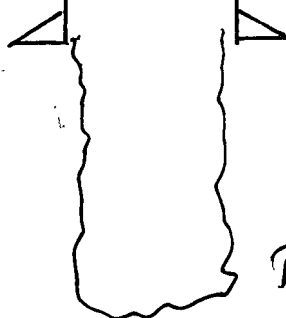
10 3/4" @ 40# @ 243'  
CMT w/ 200 SX.

7 5/8 26# @ 1199'  
CMT w/ 425 SX.

102 STs 2 3/8" PC. Tbg. Circ.  
PKR Fluid

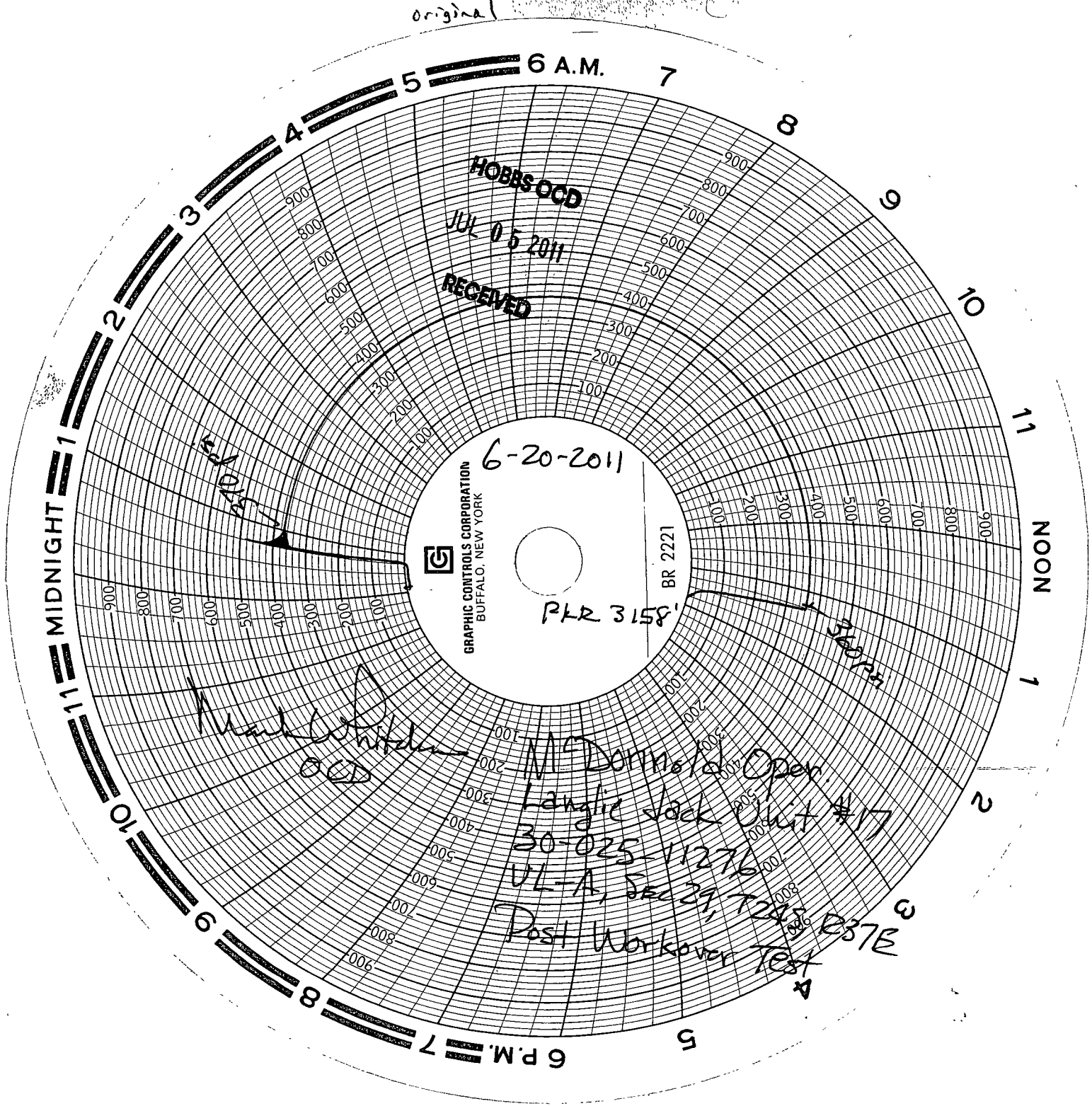
Baker AD-1 PKR @ 3150'

5 1/2" 17# @ 3237'  
CMT w/ 425 SX.



TD: 3580'

original



HOBBS OGD

JUL 05 2011

RECEIVED

6-20-2011



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

PRR 3158

HOBBS OGD

MCDonnell's Open  
Langie stock Unit #17  
30-025-11276  
UL-A, Sec 29, 7245  
Post Workover Test  
R37E