Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OCD

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

MAY 2 5 2011

;	Lease Serial No NMLC029509A	

Do not use this abandoned well	6. If Indian, Allottee o	r Tribe Name					
SUBMIT IN TRIF	7. If Unit or CA/Agree	ement, Name and/or No					
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. MC FEDERAL 49						
2 Name of Operator COG OPERATING LLC	9. API Well No. 30-025-39499-0	10-S1 V					
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	Ph: 432-818-2319 MALJAMAR Fx: 432-685-4396						
4. Location of Well (Footage, Sec., T		11 County or Parish, and State					
Sec 21 T17S R32E NENE 940 32.824751 N Lat, 103.766166	LEA COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	F ACTION						
Nation of Intent	Acidize	☐ Deepen	□ Product	ion (Start/Resume)	□ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fracture Treat	□ Reclama	ation	■ Well Integrity		
Subsequent Report ■	Casing Repair	☐ New Construction	Recomp	lete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Tempor	arily Abandon	Drilling Operations		
	Convert to Injection	Plug Back	□ Water D				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3/30/11 MIRU. Tested BOP to 4500# for 30 min, Good. 4/02/11 Perf Lower Blinebry @ 6540 - 6740 w/1 SPF, 26 holes. 4/02/11 Perf Lower Blinebry @ 6540 - 6740 w/1 SPF, 26 holes. 4/04/11 Acidized w/2500 gals 15% HCL. Frac w/115,814 gals gel, 148,874# 16/30 Ottawa sand, 33,338# 16/30 SiberProp. Set CBP @ 6500 Perf Middle Blinebry @ 6270 - 6470 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/115,772 gals gel, 148,654# 16/30 Ottawa sand, 34,592# 16/30 SiberProp. Set CBP @ 6230. Perf Upper Blinebry @ 6000 - 6200 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/113,717 gals gel, 143,315# 16/30 Ottawa sand, 35,555# 16/30 SiberProp. Set CBP @ 5670. Perf Paddock @ 5465 - 5640 w/1 SPF, 26 holes. Acidized w/3000 gals							

14 I hereby certify	For COG OPERAT	rified by the BLM Well Information System IG ILC, sent to the Hobbs KURT SIMMONS on 05/03/2011 (11KMS0670SE)	
Name (Printed/T	Cyped) NETHA AARON	Title AUTHORIZED REPRESENTATIVE	
•			
Signature	(Electronic Submission)	Date 05/03/2011	_
	THIS SPACE FOR FED	RAL OR STATE OFFICE USE	
Approved By	CCEPTED	JAMES A AMOS TitleSUPERVISOR EPS Date 0.0	5/14/201
Conditions of approve certify that the applic	al, if any, are attached. Approval of this notice does not warra ant holds legal or equitable title to those rights in the subject legal.	t or se	

Title 18 U.S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #107421 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac w/94,050 gals gel, 107,360# 16/30 Ottawa sand, 17,668# 16/30 SiberProp. 4/08/11 Drilled out plugs. Clean out to PBTD 6960. 4/11/11 RIH w/204jts 2-7/8" J55 6.5# tbg, EOT @ 6661. RIH w/2-1/2? x 2? x 24? pump. 4/12/11 Hang well on.