Form 3160-5 (August 2607)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD 5. Lease Serial No. NMLC029509A

OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

apandoned wei	i. Use form 3160-3 (APD) for	r such proposals. MAY	2 9	
SUBMIT IN TRI	7. If Unit or CA/Agree	ment, Name and/or No		
1. Type of Well — Gas Well — Oth	107		8. Well Name and No MC FEDERAL 55	
2 Name of Operator COC ODERATING LLC The Mail correspondence of the Contact of t			9. API Well No. 30-025-39875-0	0.81
COG OPERATING LLC / E-Mail: oaaron@conchoresources.com 3a. Address 3b. Phone No (include area				
550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	SUITE 100 Ph: Fx:	432-818-2319 432-685-4396	MALJAMAR	
4. Location of Well (Footage, Sec., T	Never author	11. County or Parish,	,	
Sec 21 T17S R32E SENE 181	IOFNL 1140FEL WEIT	his loc- f	LEA COUNTY, I	NM /
12. CHECK APPR	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NÖTICE, REPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resume) *	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drining Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
testing has been completed. Final Aldetermined that the site is ready for f. 4/06/11 MIRU. Tested BOP to 4/14/11 Perf Lower Blinebry @ 4/17/11 Acidized w/3500 gals White sand, 31,538# 16/30 Si Perf Middle Blinebry @ 6400 - Acidized w/3500 gals 15% HC gel, 161,897# 16/30 White sat Set CBP @ 6360. Perf Upper Blinebry @ 6130 - w/4100 gals 15% HCL. Frac w sand, 34,470# 16/30 SiberPro Perf Paddock @ 5496 - 5600	pandonment Notices shall be filed onlinal inspection) o 4500# for 30 min, Good. 0 6670 - 6870 w/1 SPF, 26 ho 15% HCL. Frac w/101,796 ga berProp. Set CBP @ 6630 - 6600 w/1 SPF, 26 holes. CL. Frac w/114,850 gals nd, 31,670# 16/30 SiberProp. 6330 w/1 SPF, 26 holes. Acid w/131,149 gals gel, 149,869# 1 pp. Set CBP @ 5650 w/1 SPF, 26 holes. Acidized w	y after all requirements, includes. les. ls gel, 87,415# 16/30 lized 16/30 White	MAY 2 5 2011 RECEIVED	and the operator has
14. I hereby certify that the foregoing is	Electronic Submission #10801	0 verified by the BLM We	Il Information System	
	nmitted to AFMSS for processin	g by KURT SIMMONS on	05/12/2011 (11KMS0691SE)	•
Name (Printed/Typed) NETHA A	ARON	Title AUTHO	RIZED REPRESENTATIVE	
Signature (Electronic S	Submission)	Date 05/11/2	011	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPTED		JAMES A TitleSUPERVI		Date 05/14/201
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		varrant or ect lease Office Hobbs	X	
Title 18 U S C Section 1001 and Title 43	U S.C. Section 1212, make it a crime	for any person knowingly and	willfully to make to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #108010 that would not fit on the form

32. Additional remarks, continued

15% HCL. Frac w/115,847 gals gel, 133,818# 16/30 White sand, 18,474# 16/30 SiberProp. 4/20/11 Drilled out plugs. Clean out to PBTD 7050. 4/21/11 RIH w/207jts 2-7/8" J55 6.5# tbg, EOT @ 6765. RIH w/2-1/2? x 2? x 24? pump. 4/24/11 Hang well on.