

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

JUL 05 2011

HOBBSD

WELL API NO.	30-025-00287
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	1
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Retrieve RBP @ 3010'. RIH w/ CIBP on tbg & set @ 3010'. Circ 25 sx on CIBP.
2. TOOH. Perf 4 @ 2259'. RIH w/ pkr & squeeze 30 sx. POOH & RIH w/open tbg & tag after 4 hrs WOC.
3. Perf 4 @ 1480' RIH w/ pkr & squeeze 40 sx. POOH. RIH w/ open tbg & tag after 4 hrs WOC.
4. PU to 282' & circ 30 sx to surface in 4 1/2" csg. POOH & top off csg w/ cmt.
5. Cut off WH. Set P&A marker & reclaim location.

- 10 ppg salt mud between all plugs.
- All plugs are Class C cmt w/ 2% CaCl₂.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 06/24/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:



TITLE

STAFF MARK

DATE

7-5-2011

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

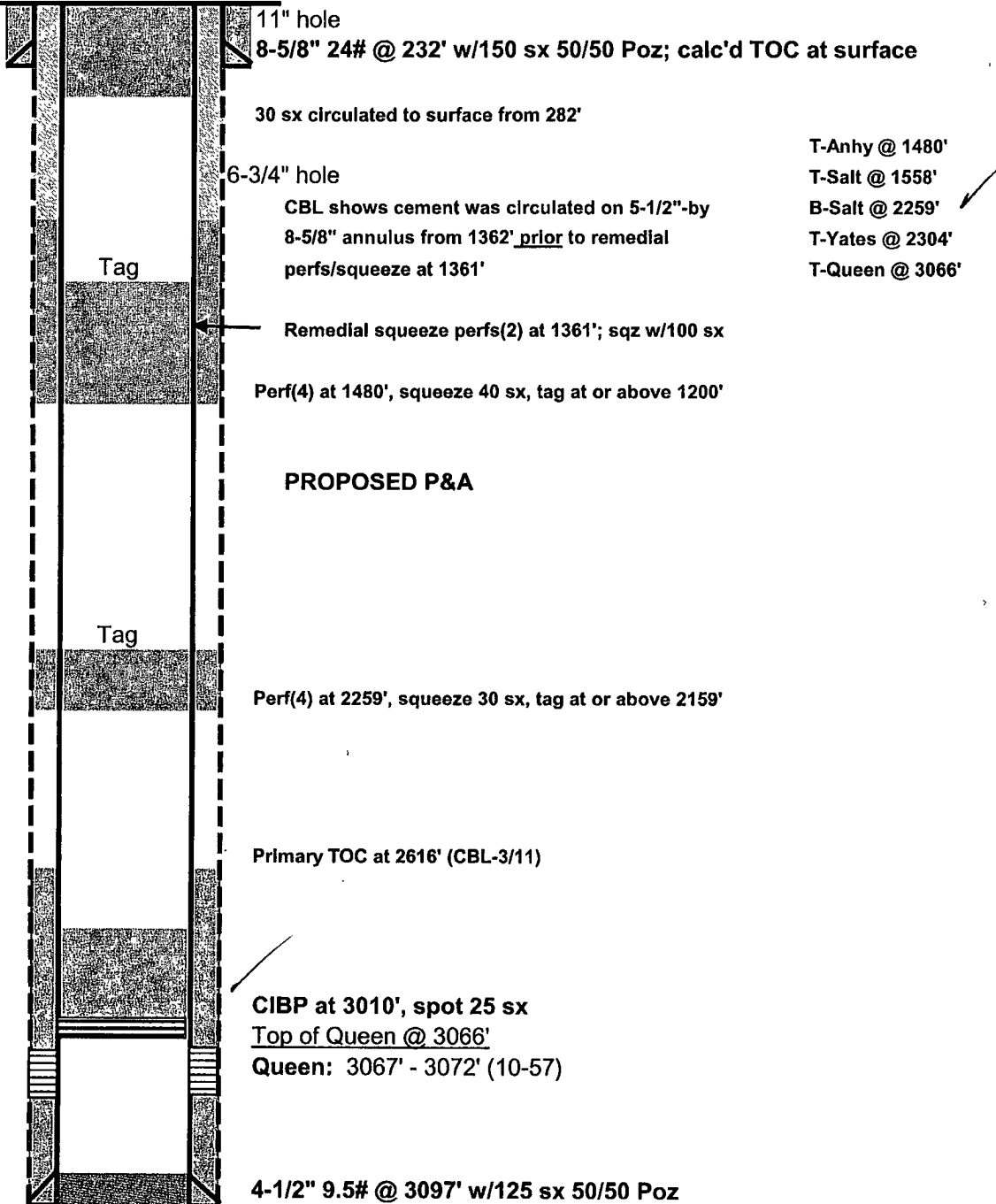
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Jun. 23, 2011
BY: MWM
WELL: 1
STATE: New Mexico

Location: 2310' FNL & 1650' FEL, Sec 19G, T13S, R32E
SPUD: 10/57 COMP: 10/57
CURRENT STATUS: Producer
Original Well Name: Carper Superior D #1

KB = 4368'
GL =
API = 30-025-00287



PBTD -
TD - 3097'

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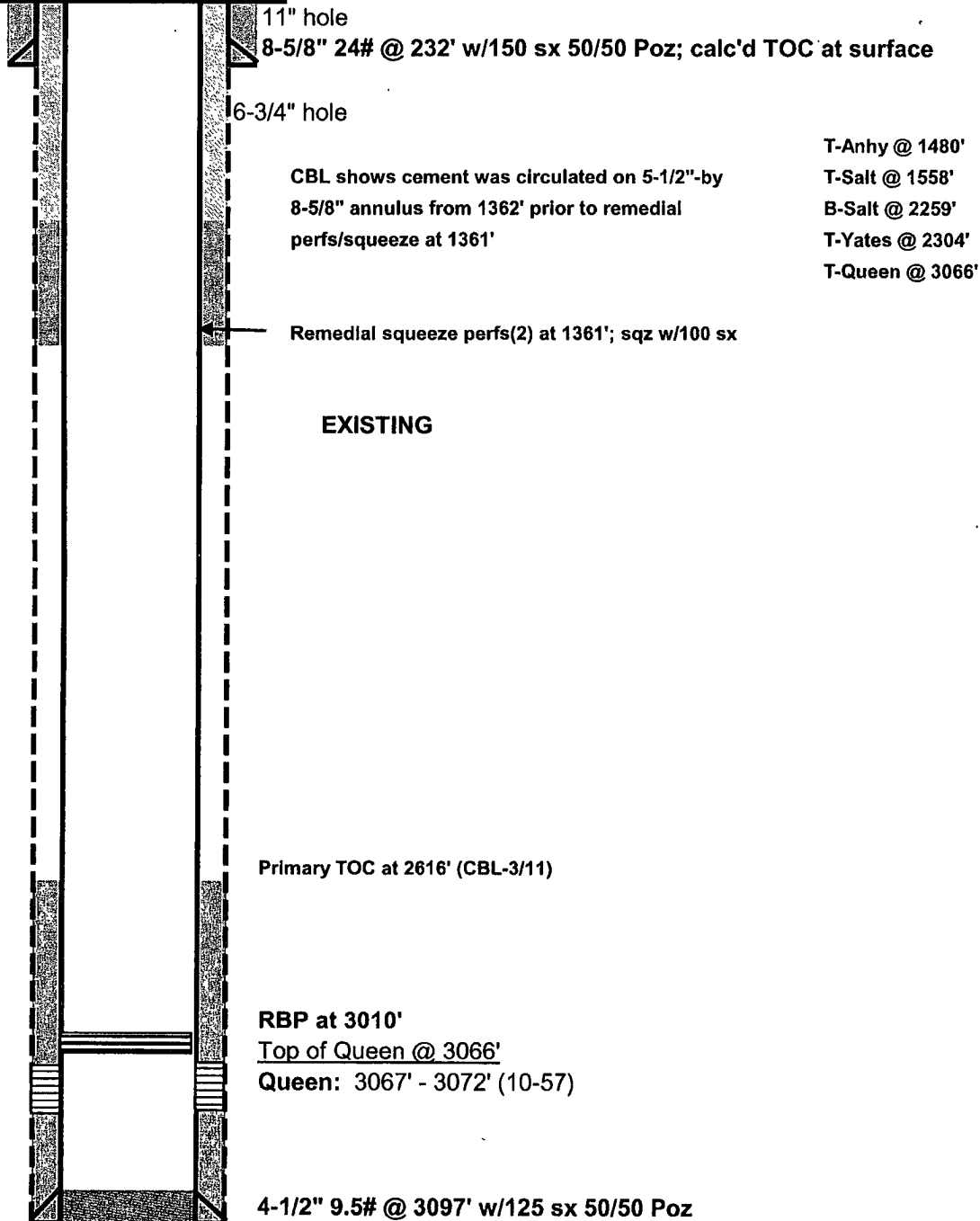
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PBTD -
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