

RECEIVED

OIL CONSERVATION DIVISION

JUL 05 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBSOCD

WELL API NO. ☒	30-025-25723
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well Number 57	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM GRAYBURG S/A	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒	
2. Name of Operator CHEVRON U.S.A.-INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit: Letter B: 1310 feet from the NORTH line and 1330 feet from the EAST line Section 36 Township 17S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING/OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐
OTHER: INTENT TO PERFORM MIT	OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE MIT FOR THE SUBJECT INJECTION WELL HAS EXPIRED. THE SUBJECT WELL HAS BEEN SHUT-IN. CHEVRON INTENDS TO SCHEDULE AND PERFORM AN OCD WITNESSED MIT IN ORDER TO RETURN THE SUBJECT WELL TO REGULATORY COMPLIANCE.

Spud Date:

Rig Rel

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07-01-2011

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

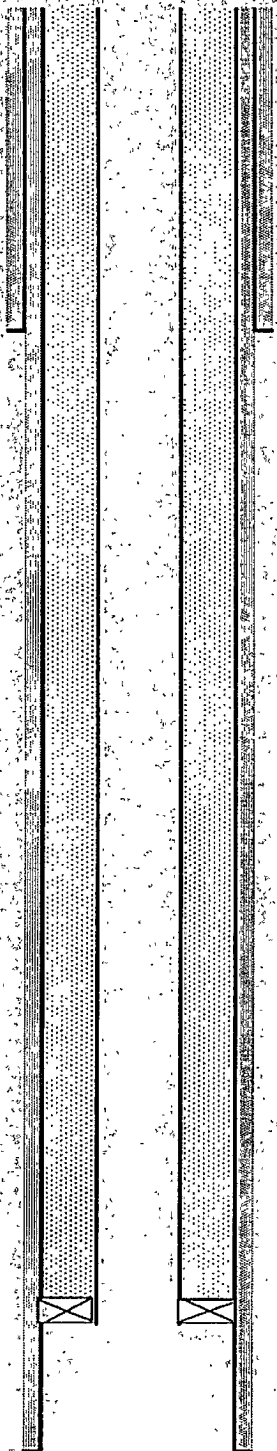
APPROVED BY: El Borge TITLE STAFF MGR DATE 7-5-2011

Conditions of Approval (if any):

CVU 57
Current Status: Active Injection Well
Location: 1310In&1330fel
Section: 36
town: 17s
range: 34e
County: Lea

Elevations:
GL: 3993'
DF:
KB: 12'

Current Wellbore Diagram



Tbg Detail:
 134 jts 2-7/8" duolined tbg
 1 on/off tool
 1 1.43 profile nip
 1 4.5" permanent pkr

PKR: 4204'

Tag up to 4379'

Reservoir:

Well ID Info:
Refno:
API No: 30025-25723
L5/L6:
Spud Date: 1/9/1978
Compl. Date: 2/16/1978

Surf. Csg: 8 5/8"
 24#

Set @ 396'
With: 425 sack
Hole Size: 12 1/4"
Circ: yes
TOC @ surface

Perfs: **Status**
 4382' TO 4726' 4382.92, 4403.32, 48.58, 78.45, 56.83, 96.46, 10.30, 40.50, 58.70, 81.92
 4703.16, 4726' (acid w/ 6300 gals 15%)

5/11/96: 4409' - 4711' 11' 22 holes

BRIEF WORKOVER HISTORY:

5-7-96: Add Pay & Acid: c/o f/4348' to 4777'. Ran csg insp log 4777' to 3400'.
 Perfed w/ 2spf @ 4409.52, 4603.05, 22.27, 43.55, 87.47, 09.47, 11' (11' 22 holes).
 Set pkr @ 4282' and A: w/ 5000g 20% HCL. TIH w/ 4.5" pkr & 139 jts duolined to 4297'.
 6-23-97: Changed out equip for CO2. TIH w/ 4.5" Guib G-6 on 141 jts 2-3/8
 duolined. Set pkr @ 4253'.
 7/02: csg leak 519-454' (sqz'd w/ 150 sx, re-sq), AC 6M+5M+RS, CO
 7-14-03 - 9-26-03: CMT Tbg in Place flow back well for 2 mths. TIH & c/o f/ 4310' to
 4777'. A: w/ 6000g 15% NEFE. TIH w/ bit and d/o bad spot in csg 4310' to 4318'.
 c/o f 4720 to 4777'. TIH w/ 4.5" pkr & 2-7/8" duo-lined tbg. Set @ 4204'. CMT tbg in
 place and test to 2500#.
 5/05: CT SH ac job tag 4378'. did not get below 4379'.

Prod. Csg:

4 1/2"
 10.5#

Set @ 4800'
With: 2200 sack
Hole Size: 7-7/8"
Circ: yes
TOC @ Surface

COTD:

PBTD: 4777'

TD: 4800'

Updated: 31-JUL-07
By: HLH